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Submit One Copy To Appropriate District Office State of New MARKILO 2020	• Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources EANRO-OCDARI	Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-61654 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. LG-6679
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement IRIS STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator VANGUARD OPERATING LLC	9. OGRID Number
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	10. Pool name or Wildcat PECOS SLOPE; ABO, WEST
4. Well Location	12003 5201 2,112 0, 112 0
Unit Letter E: 1980 feet from the NORTH line and 660 feet from the WEST line	
Section 21 Township 7S Range 23E NMPM County CHAVES 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SI PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	UBSEQUENT REPORT OF: /ORK □ ALTERING CASING □
TEMPORARILY ABANDON	DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	MENT JOB □
	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. DHM is LABELED AS IRIS Q. API OF Well is wrong. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, permit and closure plan.	roduction equipment and junk have been removed Location Need to be removed.
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
✓ All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NM	AC. All fluids have been removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles.	s and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to	schedule an inspection.
SIGNATURE TITLE PRODUCTION S	UPERINTENDENT DATE 2/11/2020
TYPE OR PRINT NAME C.M. BLOODWORTH, P.E. E-MAIL: mbloodworth@vnrenergy.com PHONE: 432-770-9738	
For State Use Only APPROVED BY: TITLE	DATE 3/13/20
APPROVED BY: TITLE Conditions of Approval (if any):	DATE 3/13/20