

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		* Amended *		Form C-105 Revised April 3, 2017	
1. WELL API NO. 30-015-45312						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No.						5. Lease Name or Unit Agreement Name LOS MEDANOS 36 23 30 STATE	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 701H	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID 373075	
8. Name of Operator XTO Permian Operating, LLC						11. Pool name or Wildcat WC-015 G096 S233036D; Bone Spring	
10. Address of Operator 6401 Holiday Hill Rd, Bldg 5 Midland, TX 79707						12. Location	
Unit Ltr		Section		Township		Range	
Surface:		M		36		23S	
BH:		D		36		23S	
Feet from the		352		Feet from the		1214	
N/S Line		S		E/W Line		W	
County		EDDY		County		EDDY	
13. Date Spudded 2/14/19		14. Date T.D. Reached 3/3/19		15. Date Rig Released 3/6/19		16. Date Completed (Ready to Produce) 7/18/19	
17. Elevations (DF and RKB, RT, GR, etc.) 3412		18. Total Measured Depth of Well 14975 TVD 10,037		19. Plug Back Measured Depth 14963		20. Was Directional Survey Made? YES	
21. Type Electric and Other Logs Run RCB/GR/CCL		22. Producing Interval(s), of this completion - Top, Bottom, Name 10429' MD, 14832' MD Bone Spring					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8		54.5		505		17 1/2	
9 5/8		40		3898		12 1/4	
7		32		14965		8 3/4 to 13932	
						8 1/2 to 14975	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 7/8		9471		9510			
26. Perforation record (interval, size, and number) 10429-14832, 4 SPF, 1104 SHOTS							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
10429-14832				9052044 LBS PROPPANT			
				21800 GALS ACID			
				11279640 SLICK WATER			
28. PRODUCTION							
Date First Production 7/18/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas lift				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7/28/19		Hours Tested 24		Choke Size		Prod'n For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl	
						1578	
						2733	
						3018	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By	
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude			
NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Cheryl Rowell				Title			
E-mail Address cheryl_rowell@xtoenergy.com				Date 7/26/20			
Cheryl Rowell				Regulatory Coordinator			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	Cherry Canyon 4968	T. Ojo Alamo	T. Penn A"
T. Salt 813	Brushy Canyon 6593	T. Kirtland	T. Penn. "B"
B. Salt 3765	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4029	T. Morrison	
T. Drinkard	T. Bone Springs 7962	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology