Submit 1 Copy Office	To Appropriate District		State of 1	New Me	xico			Forn	n C-103	
District I (57)	5) 393-6161		Minerals	and Natu	ral R	esources		Revised Jul	y 18, 2013	
District II (575) 749 1392						WELL API NO. 30-015-45312				
811 S. First St., Artesia, NM 88210 FER JOHNSERVATION DIV					ISION	5. Indicate Type of Lease				
						Dr.	STATE FEE			
<u>District IV</u> – (5 1220 S. St. Fran 87505	105) 476-3460 (105) 476-3460 (105) 476-3460 (105) (105)	RD-OCD	ARTESIA	NM 87	/505		6. State Oil & C	Sas Lease No.		
(DO NOT USE DIFFERENT R PROPOSALS.)	SUNDRY NO THIS FORM FOR PROF RESERVOIR. USE "APP	POSALS TO DRI	LL OR TO DEEF	PEN OR PLU	JG BA	СК ТО А ЭН	7. Lease Name of LOS MEDANO	or Unit Agreemen S 36-23-30	t Name	
1. Type of Well: Oil Well Gas Well Other							8. Well Number 701H			
2. Name of Operator XTO PERMIAN OPERATING, LLC							9. OGRID Number 260737			
3. Address of Operator							10. Pool name or Wildcat			
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707						,	WC-015 G-06 S233036D; BONE SPRING			
4. Well Loc	ation									
Uni	t LetterM	_:352f	feet from the _	sou	ГН	line and	_1214feet fron	n theWEST_	line	
Sec	tion 36		Township		Range		NMPM	County El	ODY	
		11. Eleva	tion <i>(Show wh</i>			RT, GR, etc.)				
			<u>.</u>	3412	GL			3,84		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
	NOTICE OF I	NTENTION	N TO		l	SLIBS	SEQUENT RE	PORT OF:		
						MEDIAL WORK				
						MENCE DRIL	NCE DRILLING OPNS. □ P AND A □			
						ING/CEMENT	JOB 🗆			
	E COMMINGLE [DOP SYSTEM [
OTHER:	OF STSTEM [_			ОТН	 ER: Compl	letion Operations		\bowtie	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion										
XTO respectfully submits this sundry notice of completion operations and first oil on the referenced well.										
PBTD = 19463										
4/25/10 D	ODI 10055									
4/25/19 Run RCBL 10275 to surface. 05/15/19 Pressure Test 5 ½ csg to 9070, 30 mins (good). Open sleeve 5/21/19to 6/16/19 Perf, stimulation and drill out operations: 10,429'-14,832'. Slickwater, 21,800 gals acid, 9,052,044 lbs proppant. 6/22/19 Packer set @ 9510' 6/27/19 2-7/8" Tbg set @ 9471'										
Start Flowback	k: 07/18/19									
Spud Date:	02/14/2019		Rig R	elease Da	te:	03/06/2019				
I horoby cortify that the information above is transplanted by the state of the sta										
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE	Chery	Kowel	<u> </u>	LE <u>R</u> e	egulat	ory Coordinate	or Da	ATE <u>02/25/20</u>		
Type or print name Cheryl Rowell E-mail address: cheryl rowell@xtoenergy.com PHONE: 432-571-8205 For State Use Only										
APPROVED BY: DATE 3/3/2.5 Conditions of Approval (if any):										
Conditions of	approvar (11 any):					1 1		, ,		