Submit 1 Copy To Appropriate	District	State of New I	Mexico			Form	C-103	
Office <u>District 1</u> – (575) 393-6161		ergy, Minerals and N	atural Resources	WELL		Revised July	18, 2013	
1625 N. French Dr., Hobbs, NI <u>District II</u> – (575) 748-1283				WELL A				
811 S. First St., Artesia, NM 8 District III – (505) 334-6178	8210 O	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410				STATE STATE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				6. State	Oil & Gas Leas	se No.		
87505		D DEDODING ON MED	1.0					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or Unit Agreement Name Dallas AUE State			
DIFFERENT RESERVOIR. U PROPOSALS.)	JSE "APPLICATION FO	OR PERMIT" (FORM C-101	) FOR SUCH		Number			
1. Type of Well: Oil Well Gas Well Other								
2. Name of Operator					ID Number			
EOG Resources, Inc. 3. Address of Operator					7377 10. Pool name or Wildcat			
104 South Fourth Street, Artesia, NM 88210					Foor Ranch; Wolfcamp			
4. Well Location		-		1				
Unit Letter N	:	feet from the So	uth line and	1980	feet from the	West	line	
Section	35	Fownship 9S	Range 26E	NMPM	Chaves	County		
6. 14. Ba Elle		evation (Show whether 1	DR, RKB, RT, GR, etc	c.)	- X	5 - M		
10			32'GR					
12.	Check Appropr	iate Box to Indicate	Nature of Notice	, Report c	or Other Data			
NOTIC	E OF INTENTI	ON TO:	SUI	BSEQUE	NT REPOR	T OF:		
PERFORM REMEDIAL V		AND ABANDON	REMEDIAL WO		—	RING CASI	NG 🗌	
						DA		
PULL OR ALTER CASIN DOWNHOLE COMMING		PLE COMPL	CASING/CEMEI	AT JOB				
CLOSED-LOOP SYSTEM								
OTHER:			OTHER:					
		rations. (Clearly state a						
	oposed work). SEE tion or recompletion	E RULE 19.15.7.14 NM	•			0		
proposed comple	tion of recompletion	11.	IA CISP (	$\sim$ $cs$	50 -135	'c-+ 1	Cisco	
EOG Resources, Inc. plans to	plug and abandon th	is well as follows:	14 (251 (	~ > 0	50 0/0		-	
1. MIRU all safety equipme	nt as needed. NU BC	P. POOH with production	equipment.	• .				
2. Set a CIBP at 5542' with	40 sx Class "C" ceme	ent on top to 5204'.			DECEN			
<ol> <li>Spot a 25 sx Class "C" cement plug from 4628'-4478'.</li> <li>Perforate at 3850'. Squeeze 45 sx Class "C" cement from 3850'-3700'.</li> </ol>					RECEIVED			
5. Perforate at 2300'. Squeeze 45 sx Class "C" cement from 2300'-2150'. WOC to tag.					MAR 2 3 2020			
<ol> <li>Perforate at 1216'. Squee</li> <li>Perforate at 694'. Squeez</li> </ol>	ze 50 sx Class "C" ce	ment from 1216'-1070'. V	VOC and tag.				- • •	
8. Perforate at 298'. Squeez				EN	INRD-OCI	DARTE	SIA	
9. Cut off wellhead and well	d on dry hole marker.	Clean location as per reg	ulated.					
Wallbarg ashamating attacks		Submit (	ward the	roposed	WBD			
Wellbore schematics attached	Please	Oubmil C	-une	1				
	·							
Spud Date:		Rig Release	Date:					
		]	L					
I hereby certify that the int	formation above is t	true and complete to the	e best of my knowled	ge and belie	ef.			
SIGNATURE (	Allerate	) TITLE	Regulatory Special	st	DATE March	n 18, 2020		
	~ where the	<u> </u>					-	
Type or print name	Tina Huerta	E-mail address:	tina_huerta@eogres	ources.com	PHONE:	575-748-4	4168	
For State Use Only	DENIED				GC	y 1		
APPROVED BY:	LENNE	TITLE	DENI		DATE	3/25/	20.	

Conditions of Approval (if any):