

**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to abandon or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM18613A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
NOEL HENSLEY FED COM 202H

9. API Well No.  
30-015-46294-00-X1

10. Field and Pool or Exploratory Area  
WILDCAT

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MATADOR PRODUCTION COMPANY  
Contact: TAMMY R LINK  
E-Mail: tlink@matadorresources.com

3a. Address  
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE  
DALLAS, TX 75240

3b. Phone No. (include area code)  
500 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T24S R28E NENW 250FNL 1491FWL  
32.209740 N Lat, 104.130676 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

*OCD - Need Depths of 4 1/2' & 5 1/2' Casings  
All Casings must be pressure Tested for a minimum 600psi/30minutes*

BLM Bond No. NMB0001079  
Surety Bond No. RLB0015172

10/23/2019 Well spud. Rotate f/148'-410'. Run total of 8 jts, 13 3/8", 54.5#, J-55, BTC casing t/400'. Pressure test to 2200 psi and cement 13 3/8" casing. Pump 30 bbls fresh water, 127 bbls Class C tail cement (530 sx) @ 14.8 ppg, 1.35 yield. No cement to surface. Called BLM and received permission to tag hard cement with 1" tubing and perform top out job. Tag hard cement at 35', pump 20 bbls and had 5 bbls cement returns to surface.  
11/4/2019 BOPE tests held for 10 minutes remove check valve and test BOPS, 8000 psi, test casing to 1500 psi, Rotate f/410'-2,570'.  
11/5/2019 Run 9 5/8", 40#, J-55 BTC casing to 2560', test cement lines 3000 psi, pump 30 bbls 8.4 ppg spacer. Pump 223 bbls (735 sxs) Class C lead slurry @ 13.5 ppg, 1.70 yield. Mix and pump 50.0

*GC 3/12/20  
Accepted for record - NMOCD*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #501574 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2020 (20PP1064SE)**

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 01/30/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** Title JONATHON SHEPARD PETROLEUM ENGINEER Date 02/13/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*\* PROVIDE GAS CAPTURE PLAN. Holesizes for each csg.?*

## Additional data for EC transaction #501574 that would not fit on the form

### 32. Additional remarks, continued

bbls (210 sxs) Class C tail slurry @ 14.8 ppg. Had 72 bbls cement back @ surface. Increased pressure to 500 psi over to 1350 psi. Held pressure 5 minutes.

11/6/2019 Test casing 1500 psi for 30 minutes. Drill f/2,580'-8,400'.

11/10/2019 M/U shoe track and test float equipment; Good Test. Run 60 joints, 7 5/8", 29.7#, P-110 casing to 2,700'.

11/11/2019 Test lines t/6500 psi, pump 20 bbls of 8.4 ppg. Pump lead cement w/470 sxs (195 bbls) yield 2.33, mix water 13.54 @ 11.5 ppg. Mix and pump tail cement w/135 sxs (32.9 bbls) yield 1.37, mix water 6.49 @ 13.5 ppg. Held 5 minutes, bleed pressure and 3.0 bbls back, 1 bbls of cement to surface.

11/12/2019 Finish final cut on 7 5/8" casing set BOP's, RU 4 1/2" dp, test lower seals to 4,200 psi, middle and upper seals to 10,000 psi, good test.

11/14/2019 Drill curve f/9,465'-14,164'.

11/17/2019 Run 4 1/2" x 5 1/2" production casing 13.5#, P-110. Test lines to/8000 psi. Pump 40 bbls of 8.4 ppg. Pump lead cement w/250 sxs (90 bbls) yield 2.018, mix water 11.24 @ 12.0 ppg. Pump tail cement w/690 sxs (168 bbls) yield 1.375, displace w/273 bbls fresh water, bump plug w/3500 psi and press up 500 psi to 4000 psi. Shut in for 5 minutes.

11/18/2019 Test seals and void t/8500 psi, walk catwalk forward. Release rig @ 06:00.

See attached Casing and Cement Actuals

**Revisions to Operator-Submitted EC Data for Sundry Notice #501574**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG NOI	DRG SR
Lease:	NMNM18613A	NMNM18613A
Agreement:		
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 575-623-6601	MATADOR PRODUCTION COMPANY ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Tech Contact:	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465	TAMMY R LINK PRODUCTION ANALYST E-Mail: tlink@matadorresources.com  Ph: 575-627-2465
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WILDCAT; WOLFCAMP	WILDCAT
Well/Facility:	NOEL HENSLEY FED COM 202H Sec 19 T24S R28E Mer NMP NENW 250FNL 1491FWL	NOEL HENSLEY FED COM 202H Sec 19 T24S R28E NENW 250FNL 1491FWL 32.209740 N Lat, 104.130676 W Lon