

Submit 1 Copy To Appropriate District  
Office

District I - (575) 393-6161

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

WELL API NO.

30-005-64338

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-28310000

7. Lease Name or Unit Agreement Name

Hank State 1P SWD

8. Well Number

1

9. OGRID Number

328666

10. Pool name or Wildcat

Devonian-SWD Devonian-Silurian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **SWD**

2. Name of Operator Tamaroa Operating, LLC

3. Address of Operator PO Box 866937, Plano, Tx 75086-6937

4. Well Location

Unit Letter **D** : **330** feet from the **N** line and **330** feet from the **W** line

Section **21** Township **8S** Range **28E** NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4001 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Casing test and Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*size of casing?*  
3/3 - 5/20: MIRU pulling unit, RIH w/ 6" bit and tag DV tool. Test casing to 1500 psi for 30 minutes no leakoff, test good. Drill out DV tool and RIH to tag float collar. Test casing to 1500 psi for 30 minutes, no leakoff - Test OK. Run CBL log and found PBTD @ 7524' and DV @ 6219' (log depths).

3/6-7/20: Perforate well as follows: 7256-71, 7274-98, 7306-10, 7318-22, 7326-32, 7362-80, 7384-86, 7390-96, 7424-40, 7456-60, 7468-74 and 7482-86' w/ 3 shots per foot. Grain Hot Oil and Acidizing acidized perforations with 5000 gallons 20% NEFE.

3/9-11/20: RIH w/ an Arrowset 10K packer and 190 jts 4 1/2" 11.6# L-80 tubing. Circulate backside with packer fluid and set packer @ 7199'. Installed the tubing head and the annulus was tested to 600 psi for 30 minutes with no leakoff - good test.

We will set up an MIT to be witnessed by NMOCD as soon as possible and submit the test results. ✓

Spud Date:

February 9, 2020

Rig Release Date:

February 28, 2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*[Signature]*

TITLE

Consultant

DATE

3/11/20

Type or print name

Phelps White

E-mail address:

pwiv@zianet.com

PHONE:

575 626 7660

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

State Rep

DATE

3/24/20

Conditions of Approval (if any):

*[Signature]*