Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	J.	Lease Seliai IVO.	
NMNM15302		NMNM15302	

SUNDRY NOTICES AND REPORTS ON WELLIS | 1 2020 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2	40 4 C C C C C C C C C C C C C C C C C C	7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth			8. Well Name and No. CORRAL CANYON 10 15 FED COM 21H						
Name of Operator XTO ENERGY INCORPORATION		9. API Well No. 30-015-43718-00-X1							
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	. (include area code) 8-3709		10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	1)	-		11. County or Parish,	State			
Sec 3 T25S R29E SWSW 170			EDDY COUNTY	′ , NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					*****			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	on (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation		tion	☐ Well Integrity				
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recompl	ete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempora	rily Abandon	Well Spud			
	☐ Convert to Injection	Plug	g Back	☐ Water D	isposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy, Inc. respectfully submits this sundry notice to report drilling operations of the referenced well. 10/08/2019 Spud well @ 1500 hrs. Drill 17-1/2 in. hole. 10/09/2019 TD 17-1/2 in. hole to 624. Run 13-3/8 54.5# J-55 BTC csg to 624. 10/10/2019 Cmt w/965 sx Class C Lead cmt. No returns. WOC. Run temp log. Top @ approx. 57 ft. Top with 215 sx Class C Top Job cmt. Cmt to surf. 10/12/2019 Test csg to 1500psi 30 mins. Good. Drill 12-1/4 hole. 10/17/2019 TD 12-1/4 to 7380. 10/18/2019-10/20/2019 Run 9-5/8 40# HCL-80/P-110 BTC csg to 7380. DV tool @ 699.6. 10/21/2019 Cmt w/2700sx Class C lead cmt, 385 sx Class C Tail cmt. Stage 2 cmt w/315 sx Class C Lead cmt, 160 sx Class C Tail cmt. No returns, notify BLM. WOC. Temp log verified TOC @ 310. 10/23/2019 Test csg to 1650psi 30 mins. Good. Drill 8-3/4 in. hole. KOP 8120.									
Con	# For XTO ENER For XTO ENER Imitted to AFMSS for proc	GY INCORPO	RATED, sent to the SCILLA PEREZ or	ie Carlsbad n 12/13/2019 (20PP0662SE)				
Name (Printed/Typed) MELANIE	Title REGULA	ATORY ANA	LYST						
Signature (Electronic S	Submission)		Date 12/12/20	019					
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE US	SE .				
Approved By ACCEPT	JONATHO TitlePETROLE	N SHEPARI UM ENGINE	ER	Date 12/13/2019					
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the oct operations thereon.	e subject lease	Office Carlsbac						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and ithin its jurisdiction.	willfully to mal	ke to any department or	agency of the United			

(Instructions on page 2) ** BLM REVISED ** BLM REVI

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Additional data for EC transaction #495651 that would not fit on the form

32. Additional remarks, continued

10/28/2019 TD 8-3/4 hole to 12128. 10/30/2019 Drill 8-1/2 in. hole. 11/8/2019 TD 8-1/2 hole to 19585. 11/12/2019 Run 5-1/2 20# CYP-110/HCP-110 GBCD csg to 19585. 11/14/2019 Cmt w/660sx Class C Lead cmt, 2335 sx Class C Tail cmt. No returns. 11/15/2019 Rig release @ 1600 hrs.