Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC063667

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	ll. Use form 3160-3 (APD) for	Settinopish (C)	AKIESIA Indian, Allotte	e or tribe iname	
SUBMIT IN	ons on page 2	7. If Unit or CA/Ag 891000326X	7. If Unit or CA/Agreement, Name and/or No. 891000326X		
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. BIG EDDY UNIT 30E OBI-WAN 102H	
2. Name of Operator Contact: CHERYL ROWE XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com			9. API Well No. 30-015-46196-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	Phone No. (include area code) 432-571-8205	10. Field and Pool o	10. Field and Pool or Exploratory Area WC WILLIAMS SINK-BONE SPRING		
4. Location of Well (Footage, Sec., 7		11. County or Paris	11. County or Parish, State		
Sec 14 T20S R31E NWSW 14 32.570080 N Lat, 103.847137		EDDY COUN	EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO II	NDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO PERMIAN OPERATING, LLC respectfully submits this sundry notice to report drilling operations of the referenced well. Spud Date:10/7/19 10/7/19 to 10/11/19 Drill 24 inch hole, TD at 818ft. Set 18 5/8 inch, J55, 87.5 lb/ft, casing from surface to 818 ft. Cement casing to surface with 1690 sxs Class C cement. Circulate 270 bbls to surface. WOC. Test casing to 1500 psi for 30 minutes (good test).					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #496116 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 12/17/2019 (20PP0685SE)					
Name (Printed/Typed) CHERYL	ROWELL	Title REGUL	ATORY COORDINATOR		
Signature (Electronic S	Submission)	Date 12/17/20	019	•	
	THIS SPACE FOR FE	EDERAL OR STATE (OFFICE USE		
Approved By ACCEPTED			N SHEPARD UM ENGINEER	Date 12/17/2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu		ı			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to any department	or agency of the United	

Additional data for EC transaction #496116 that would not fit on the form

32. Additional remarks, continued

Drill 17 1/2 inch hole, TD at 2475 ft.
Set 13 3/8 inch, J55, 68 lb/ft, casing from surface to 2475 ft.
Cement casing to surface with 1995 sxs EcoCem and 545 sxs Halcem cement.
Circulate 308 bbls to surface. WOC.
Test casing to 1500 psi for 30 minutes (good test).

10/16/19 to 10/19/19
Drill 12 1/4 inch hole, TD at 4111 ft.
Set 9 5/8 inch hole, P110, 40 lb/ft, casing from surface to 4108 ft.
DV tool set at 2500 ft.
Pump 1275 sxs Class C cement.
Run DV tool cancelation dart.
Circulate 145 bbls to surface. WOC
Test casing to 2800 psi for 30 minutes (good test).

KOP = 9877 ft

10/20/19 to 11/12/19
Drill 8-3/4 inch hole to 11027, Drill 8-1/2 inch hole to TD of well at 20196 MD/10541 TVD on 11/10/19.
Set 5 1/2 inch, CYP110, 23 lb/ft, casing from surface to 20191 ft.
Cement casing with 3170 sxs H.
Circulate 86 bbls cement to surface.

Rig Release: 11/12/19