DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

UNITED STATES

MAR 0 6 2020

OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drilled the starting of DAR abandoned well. Use form 3160-3 (APD) for such proposals: NMLC063667 ESIA If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No. 891000326X	
 Type of Well Gas Well Other 	· · · · · · · · · · · · · · · · · · ·	8. Weil Name and No. BIG EDDY UNIT 30 REY 102H	
2. Name of Operator Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com		9. API Well No. 30-015-46244-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-218-3709	10. Field and Pool or Exploratory Area WC WILLIAMS SINK-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State	
Sec 14 T20S R31E NWSW 1065FSL 405FWL 32.568981 N Lat, 103.847137 W Lon		EDDY COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
	Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment Notice	🗖 Change Plans	Plug and Abandon	Temporarily Abandon	Well Spud	
	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3 (. 4/2. NMOCD Accepted for record. NMOCD

BEU 30 Rey 102H

XTO Permian Operating, LLC. respectfully submits this sundry notice to report drilling operations of the referenced well.

10/25/2019 Spud well @ 1615 hrs.

10/25/2019-10/28/2019: Drill 24 in hole to 820 ft. Set 18-5/8 J55 BTC 87.5# csg to 817. Cmt w/920 sx Class C Lead cmt, then 615 sx Class C Tail cmt. Circ. 230 bbls to surf. Test csg to 1500psi 30 mins. Good.

10/28/2019-11/01/2019: Drill 17-1/2 in hole to 2400. Set 13-3/8 J55 BTC 68# csg to 2393. Cmt

14. I hereby certify that the foregoing is true and correct. Electronic Submission #497481 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/09/2020 (20PP0798SE)							
Name (Printed/Type	ed) MELANIE COLLINS	Title	REGULATORY ANALYST				
Signature	(Electronic Submission)	Date	01/03/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By AC	CEPTED		ONATHON SHEPARD ETROLEUM ENGINEER	Date 01/10/2020			
certify that the applicant	if any, are attached. Approval of this notice does not warrant or holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED ** 3/20/2048							

Additional data for EC transaction #497481 that would not fit on the form

32. Additional remarks, continued

w/1475 sx Class C Lead cmt, then 550 sx Class C Tail cmt. Circ. 847 sx to surf. WOC. Test csg tp 1500psi 30 mins. Good.

11/02/2019-11/06/2019: Drill 12-1/4 in hole to 4086. Set 9-5/8 HCP-110 BTC 40# csg to 4076. Set DV tool @ 2463. Cmt w/ 865 sx Class C Lead cmt, then 440 sx Class C Tail cmt. Circ. 527 sx to surf. WOC. Test csg to 2800psi 30 mins. Good.

11/06/2019-11/29/2019: Drill 8-3/4 hole to 10365. Drill 8-1/2 hole to TD of 19455 on 11/22/2019. Set 5-1/2 in. CYP-110 C7S csg to 19445. Cmt w/ 810 sx 50/50 POZ Lead cmt, then 1865 sx Class 50/50 POZ Tail cmt. Circ. 86jsx to surf. Rig released on 11/29/2019 @ 0900 hrs.

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