Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT MAK !!				7 C ' 1 N	inuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-precia CD ARTES abandoned well. Use form 3160-3 (APD) to sale.				5. Lease Serial No. NMNM030453 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well ☐ Other ☐ Other				8. Well Name and No. POKER LAKE UNIT 13 DTD 202H	
Name of Operator Contact: MELANIE COLLINS XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoenergy.com				9. API Well No. 30-015-46250-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 3b. Phone No. (include area code) Ph: 432-218-3709				10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING, E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 24 T24S R30E NWNW 220FNL 285FWL 32.210037 N Lat, 103.842049 W Lon				EDDY COUNTY, NM	
12. CHECK THE AI	PROPRIATE BOX(ES) TO	INDICATE NATURE C	OF NOTICE, RE	PORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	_	(Start/Resume)	□ Water Shut-Off □ Well Integrity
Subsequent Report ■ Subsequent Report Subse	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamatio		
☐ Final Abandonment Notice	Casing Repair	□ New Construction	☐ Recomplete ☐ Temporarily Abandon		
I Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Water Disp	-	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi XTO Permian Operating LLC the the referenced well. 10/05/2019 Spud well.	Ily or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices must be filed o nal inspection.	e subsurface locations and meast Bond No. on file with BLM/BI/ in a multiple completion or rec- nly after all requirements, include	ured and true vertica A. Required subseq ompletion in a new ding reclamation, ha	al depths of all pertine uent reports must be interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once nd the operator has
10/05/20019-10/09/2019 Drill Cmt w/510 sx/156 bbls/1.72 yl Circ 120 bbls to surface. WOO	d Class C Lead cmt, then 62	5 sx/148 bbls/1.33 vld Cla		cepted for	
10/09/2019-10/15/2019 Drill 1' w/1725 sx/534 bbls/2.32 yld C 86 bbls to surface. WOC. Te	Lass C Lead cmt, then 580 s	x/137 bbls/1.33yld Class	esg to 4015. Cm C Tail cmt. Circ	it ;	
14. I hereby certify that the foregoing is	Electronic Submission #503	OPERATING LLC. sent to t	the Carlsbad		````
Name (Printed/Typed) MELANIE COLLINS Title REGULATORY AN				/ST	•

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

_Approved_By_

Signature

JONATHON SHEPARD Title PETROLEUM ENGINEER

02/19/2020

Date 02/20/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

3121120AB

Additional data for EC transaction #503815 that would not fit on the form

32. Additional remarks, continued

10/15/2019--1/22/2020 Drill 12-1/4 hole to TD 10,198. Set 9-5/8 HCL80 BTC 40# csg to 10,198. DV tool set at 4092. Cmt w/865 sx/387 bbls/2.51 yld Class C Lead cmt, then 620 sx/129 bbls/1.17 yld Class C Tail cmt. Stage 2 cmt w/665 sx/316 bbls/2.67 yld Class C Lead cmt, then 100 sx/24 bbls/1.33 yld Class C Tail cmt. Circ 35 bbls to surf. WOC TOC @ surf. Test csg to 4018 psi 30 minutes. Good test.

KOP 11,159.

1/22/2020-2/15/2020 Drill 8-3/4 in hole to 14099. Drill 8-1/2 in hole to TD of well at 21,381 on 2/11/2020. Set 5-1/2 in CyP110 BK-HT 23# csg to 21,381. Cmt w/830 sx/217 bbls/1.47 yld Class H Lead cmt, then 3015 sx/634 bbls/1.18 yld Class H Tail cmt. TOC to be calculated with CBL upon completion.

2/15/2020 PBTD 21,379

2/15/2020 Rig release.