				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p			RECE	WED	5. Lease Serial No. NMNM99147	
			salsmar (14202420	6. If Indian, Allottee	or Tribe Name
SUBMIT IN	TRIPLICATE - Other inst	tructions of the	RD-0(CDART	ESIA	eement, Name and/or No.
I. Type of Well □ Oil Well ⊠ Gas Well □ O			^	8. Well Name and No. CORRAL CANYON 8-32 FEDERAL 166H		
2. Name of Operator XTO ENERGY INCORPORATED E-Mail: kelly_kardos@xtoenergy.cc				9. API Well No. 30-015-46488-00-X1		
3a. Address3b. Phone No.6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-62MIDLAND, TX 79707Ph: 432-62					10. Field and Pool or PURPLE SAGE	Exploratory Area E-WOLFCAMP (GAS)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish	
Sec 8 T25S R29E NWSE 25 32.144310 N Lat, 104.00472	14FSL 2063FEL 3 W Lon				EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
Notice of Intent	□ ^{Acidize}	Deepen		-	on (Start/Resume)	□ Water Shut-Off
□ Subsequent Report	□ Alter Casing			-		□ Well Integrity
_	Casing Repair	□ New Cons				Other Change to Original A
□ Final Abandonment Notice	Change Plans	□ ^{Plug} and A □ Plug Back		Temporarily Abandon Water Disposal		PD
If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final 4 determined that the site is ready for XTO Energy Inc. requests pe program.	nally or recomplete horizontally, ork will be performed or provide d operations. If the operation re Abandonment Notices must be fi final inspection.	give subsurface locatio the Bond No. on file w sults in a multiple comp led only after all require	ns and measu with BLM/BIA pletion or reco ments, includ	red and true ve Required sub mpletion in a r ling reclamatio	isequent reports must b lew interval, a Form 31 n, have been completed	inent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has
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