State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary

4/1/2020

Adrienne Sandoval, Division Director Oil Conservation Division



Operator Notice Regarding C-104 Denial and Request for Information

OCD is providing notice to operators that it will deny your C-104 - Request for Allowable and Authorization to Transport if it fails to provide complete and accurate information, including: 30-015-45558 C-104 NW has a ready date of 9/14/19. Previous Test Allowable, New Well and Recompleted Well C-104 approved RT has a ready date of 10/20/2019. Dates are conflicting each other, cannot accept a ☐ C-103 (or BLM equivalent) for all casing strings backdate for the NW Completion C-104. □ Spud Notice □ Surface Casing ☐ Intermediate Casing (if applicable) ☐ Additional Intermediate Casing (if applicable) ☐ Production Casing or Liner ☐ Applicable Order (NSL, NSP, Other □ Deviation Survey for Vertical Wells □ Directional Survey ☐ C-102 (As-Drilled Plat for Horizontal Well) New Well and Recompleted Well Only 9/14/2019 is written, "Ready to Produce". C-103 Completion Sundry (or BLM equivalent) Cannot back date from C-104 RT in well files. Please review. Please amend your forms to reflect correct Ready date. XX C-105 Completion Report (or BLM equivalent) Please look in the well files of RT C-104 approved. Cannot back date. □ All Logs Run on Well

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. If OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

E-mail Address: ccombs@taprk.com

10/15/2019

Phone: 720 360 4028

Date:

Energy, Minerals & Natural Resources MAR 1.3 2020
Submit one copy to appropriate District Office

000 Rio Brazos District IV				12	20 South St.	Francis PAN	RD-OCD	ARIL		MENDED REPOR	
220 S. St. France	cis Dr., Sa I.			R ALL	Santa Fe, N OWABLE	M 87505 AND AUTHO	RIZATION	TO TR	ANSP	with corretions	
¹ Operator n		Address/					² OGRID Nu	mber	72043		
602 PARK P GOLDEN, C	OINT DE				-			iling Code	Code/ Effective Date nnected) / 9/14/19 (ready date)		
⁴ API Numbe	er		ol Name	- WOLFO			NW 11/23/20	⁶ Pool	Code	4/19 (ready date)	
30-015-4564 ⁷ Property C			perty Nai		CAMP (GAS)	· · · · · · · · · · · · · · · · · · ·		98220	Number	·	
323012 II. ¹⁰ Su		PLIN		LDER FEI	<u> </u>	<u>-</u>	•	202H			
UI or lot no.		Township	_	Lot Idn		North/South Line	est line County				
E 11 Do	4	23S	27E		2276'	North	566'	We	st	Eddy	
UL or lot no.		ttom Hole Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West							st line	County	
E :	6	23S	27E	5	1650'	North	200'	We		Eddy	
12 Lse Code P		icing Method Code	. D		¹⁵ C-129 Peri	mit Number 16 (C-129 Effective	Effective Date		9 Expiration Date	
•		F		2/2019			<u> </u>				
III. Oil a		s Transpo	rters	-	¹⁹ Transporte	er Name				²⁰ O/G/W	
OGRID		· · ·		CAI	and Add	ress					
373554						IDSTREAM, LLC HIGHWAY 249			o		
]	HOUSTON, TX	K U.S.A. 77070	1			•	
			•							•	
						IDSTREAM, LLC HIGHWAY 249					
373554						U.S.A. 77070				G	
	355.4		-								
					,			*			
							•				
						,		,			
									PARTICIPATION		
IV. Well 21 Spud Da		letion Data		2	³ TD	²⁴ PBTD	²⁵ Perforatio	ne	26 г	OHC, MC	
7/25/2019 9/14/2019 192			9218'	19090	9214-1881	0		·			
	ole Size			& Tubing	g Size	²⁹ Depth Set 610'	Sacks Co	ement			
	-1/4"			9-5/8"		2109'			700		
	3/4"	•		7-5/8"		8347'		591			
*	3/4"			5-1/2"					371		
				5-1/2" 5"		8347'				1320	
V. Well	3/4" Test Da			5″		19179'	i.		1238		
31 Date New		32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure								³⁶ Csg. Pressure	
9/18/19		11/27/19 10/1/19 24 hrs n/a						/a	1305		
37 Choke Siz	ze	³⁸ Oil ³⁹ Water ⁴⁰ Gas 1919 4331 4738								41 Test Method F - Flowing	
² I hereby cert	tify that t	he rules of th	e Oil Con	servation I	Division have		OIL CONSER	VATION D	IVISION		
een complied	l with and	that the info	rmation g	iven above		•	OIL CONSER	, , , , , , , , , , , , , , , , , , ,	. • 15101	•	
complete to the	e best of i	my knowledg	ge and beli	et.		Approved b	DEA	1155			
Printed name:	CHDI	STIANC	OMPS			Title:	UEN	VIED	,		
Title: REG	ULATO	ORY MA	NAGEF	2		Approval I					

District I	rict Office		Energy.	State of Ne Minerals and	w M 1 Na	1exico tural Re	esources		Form C-105 Revised April 3, 2017						
District II			_					- 1	1. WELL API NO. 30-015-45558						
811 S. First St., Artesia, NM 88210 MAR 1 2020 Oil Conservation Division District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.							-	2. Type of Lease							
District IV 1220 S. St. Francis Dr. Park Processor St. Park									STATE SEE FED/INDIAN 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									323012						
4. Reason for filing: with corrections									5. Lease Nam	e or Ur	nit Agree	ment Nan		<u> </u>	
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										r Fee 2. ber:	3S27E06	05	v		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										#215H					
. Type of Completion: NEW WELL	□ workov	ER 🗆 D	DEEPENING	□PLUGBACK		DIFFERE	NT RESERV	/OIR	OTHER						
Name of Operator AP ROCK OPI	ED ATINIC	LIC	ı						9. OGRID 372043						
0. Address of Operator	ZKATINO	i, LLC							3 / 2043 11. Pool name	or Wil	dcat				
02 PARK POIN									Purple Sage, V		•				
2.Location Unit Li	tr Section 04		Township 23S	nship Range 27E			Feet from t		N/S Line FNL	Feet from the		E/W Li FWL	ne	County	
BH: D	06		23S	27E	4		990		FNL	200		FWL		EDDY	
3. Date Spudded 14. 1	Date T.D. Reac		15. Date Rig		<u> </u>	16			(Ready to Proc		17		ons (DF	and RKB,	
2/29/18 1/18 8. Total Measured Depti			1/21/19	k Measured Dep	vth.	9/1	4/19		Survey Made			T, GR, etc) GL ther Logs Run	
9426	ii oi weii		19400	k Measured Dep	Jui	Ye		lionai	Survey Made		N/A	e Electric	and O	iner Logs Kun	
2. Producing Interval(s) 456 – 19235, Wolf		etion - To	• • • • • • • • • • • • • • • • • • • •												
CASING SIZE	T WEIGH	T LB./FT		ING RECO	ORI		ort all sti DLE SIZE	ring	s set in w		ORD I	ΔM	OUNT	PULLED	
13 3/8		4.5		611		IK	17 ½		520		JOKD	Aivi	-	TOLLED	
9 5/8		40		2055			12 1/4		916				-		
7 5/8 5 1/2	+	9.7 20		8340 8413	8 ³ / ₄ 6 ³ / ₄			470sks 509sks		-					
5		18		19411			6 3/4			5sks			-		
4. IZE TOP)	ВОТТ		ER RECORD SACKS CEMI	ENIT	SCREE	NI	25. SIZE			G REC		DACKI	ER SET	
IZE TO		БОТТ	Olvi	SACKS CEIVII	CIVI	SCICLE!		SIZI	<u>. </u>	DE	FIII SEI		FACK	EK SE1	
6 Parforation record	(internal piza (and numb		<u> </u>		27. 40	ID CHOT	EDA	CTUDE CE	MEN	r com	CEZE E	TC		
6. Perforation record (456 – 19235, 0.4", 1911		and numb	et)			DEPTH INTERVAL A			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
						9456 -	19235		24,862,04	10 lbs 100 mesh					
3.					PRO	DDUC	TION								
ate First Production		Production Flowing	n Method (Flo	owing, gas lift. pt	umpin	g - Size ar	id type pump,)	Well Status Producing	(Prod.	or Shut-	in)			
Pate of Test Hou 0/1/19 24hr	rs Tested rs	Choke 48/64	e Size	Prod'n For Test Period				Gas - 4340	- MCF)	Water - Bbl. 4489		I. Gas - Oil Ratio 2.38		Dil Ratio	
	Casing Pressure 1320 Calculated 24- Oil - Bbl. 1821			Gas 434	– MCF 0	Water - Bbl. 4489			Oil Gra	il Gravity - API - (Corr.)		r.)			
9. Disposition of Gas <i>(S</i> old	old, used for fu	iel, vented	d, etc.)	•		•				30. Te Christ	est Witne tian Mart	ssed By inez			
List Attachments													· · · · ·		
2. If a temporary pit was	s used at the we	ell, attach	a plat with th	e location of the	tempo	orary pit.				33. Ri	g Release	e Date:	1/21/	19	
4. If an on-site burial wa	as used at the w	vell, repor	t the exact loo		ite bu	rial:				<u> </u>					
hereby certify that	the informa	tion sho	own on both	Latitude h sides of this	form	is true	and comp	lete t	Longitude to the best of	f mv k	knowled	lge and		.D83	
Signature (KIGN	,]	Printed	•	senheim	•		Operations				ate• 1/	12/2020	
rigilature - UN	0. 11/V	$\overline{}$												1 /	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New	Mexico	Northwestern New Mexico					
Top Name	TVD	T. Ojo Alamo	T. Penn A"				
CHERRY	2,926'	T. Kirtland	T. Penn. "B"				
BRUSHY	3,974'	T. Fruitland	T. Penn. "C"				
BONE SPRING	5,494'	T. Pictured Cliffs	T. Penn. "D"				
AVALON UPPER	5,579'	T. Cliff House	T. Leadville				
AVALON MIDDLE	5,838'	T. Menefee	T. Madison				
AVALON LOWER	6,181'	T. Point Lookout_	T. Elbert				
FIRST BONE SPRING	6,466'	T. Mancos	T. McCracken_				
SAND							
SECOND BONE SPRING	6,659'	T. Gallup	T. Ignacio Otzte				
CARB							
SECOND BONE SPRING	6,981'	Base Greenhorn_	T.Granite				
SAND							
THIRD BONE SPRING	7,203'	T. Dakota					
CARB							
THIRD BONE SPRING	8,523'	T. Morrison					
SAND							
THIRD BONE SPRING	8,800'	T.Todilto					
W SAND							
WOLFCAMP A X SAND	8,875'	T. Entrada					
WOLFCAMP A Y SAND	8,960'	T. Wingate					
TARGET TOP	8,974'	T. Chinle					
TARGET BASE	8,942'	T. Permian	OIL OP CAS				

TARGET BASE 8,942'				T. P	ermia	n			
				•					OIL OR GAS SANDS OR ZONES
No. 1,	from		to	No	o. 3, f	rom		to	
No. 2,	from	• • • • • • • • • • • • • • • • • • • •	to	No. 4, fromto					
			IMPORTANT \	NAT	ER S	SAND	S		
Include	data oi	n rate of water in	flow and elevation to which wate	r rose	in ho	ole.			
No. 1,	from		to				feet		
No. 2,	from		to				feet		
			to						
			HOLOGY RECORD						
From	То	Thickness	Lithology	F	rom	То	Thickness		Lithology