Submit One Copy To Appropriate District State of New Mexico Office	Form C-103
<u>District 1</u> <b>FEB</b> Enetigy UM inerals and Natural Reso	ources Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240  District II	WELL API NO. 30-015-26112
District III  811 S. First St., Artesia, NM 88  District III  1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on & das Lease Ivo.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Parkway Delaware Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 101
2. Name of Operator	9. OGRID Number
Colgate Operating, LLC 3. Address of Operator	371449 10. Pool name or Wildcat
303 West Wall Street, Suite 700- Midland, Texas 79701	Parkway; Delaware
4. Well Location	
Unit Letter O: 330 feet from the South line and 1980 feet from the	
Section <u>26</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3326 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER:   Location is ready for OCD inspection after P&A  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
<ul> <li>☑ The location has been leveled as nearly as possible to original ground conto other production equipment.</li> <li>☑ Anchors, dead men, the downs and risers have been cut off at least two feet</li> <li>☑ If this is a one-well lease or last remaining well on lease, the battery and pit OCD rules and the terms of the Operator's pit permit and closure plan. All flow from lease and well location.</li> <li>☑ All metal bolts and other materials have been removed. Portable bases have to be removed.)</li> <li>☑ All other environmental concerns have been addressed as per OCD rules.</li> <li>☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35. retrieved flow lines and pipelines.</li> <li>☑ If this is a one-well lease or last remaining well on lease: all electrical service location, except for utility's distribution infrastructure.</li> </ul>	below ground level.  I location(s) have been remediated in compliance with lines, production equipment and junk have been removed by OCD been removed. (Poured onsite concrete bases do not have
When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE DATE:	
TYPE OR PRINT NAME: Mikah Thomas E-MAIL: mthomas@colgateenergy.com PHONE: 432-695-4272  For State Use Only	
APPROVED BY: DATE 3/25/20 DATE	