Office District I 1625 N. French Dr., Hobbs, NM 88240EB 1.8 2020  District II 811 S. First St., Artesia, NM 88240ED OCD ARREST NA District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS OC (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE	VATION DIVISION  1 St. Francis Dr.  2, NM 87505  N WELLS PEN OR PLUG BACK TO A	Form C-103 Revised November 3, 2011  WELL API NO. 30-015-20461  5. Indicate Type of Lease STATE FEE   6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name Jackson Estate BY
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other		1
2. Name of Operator EOG Y Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Eagle Creek; San Andres
4. Well Location  Unit Letter K: 1650 feet from the South line and 2310 feet from the West line		
	South line and 2310 17S Range 25E	feet from the West line  NMPM Eddy County
11. Elevation (Show w	hether DR, RKB, RT, GR, etc.,	
3534' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   CASING/C		
OTHER:    Description   Descri		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
<ul> <li>☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Power lines/Poles removed.</li> <li>☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> </ul>		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Casing cut 3' BGL.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) <b>T-posts</b> – <b>junk removed.</b> All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas/water system.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the ap	propriate District office to sch	edule an inspection.
SIGNATURE COLUMN •	TITLE: Environmental Su	
TYPE OR PRINT NAME: Robert Asher For State Use Only	_	ogresources.com PHONE: 575-748-4217
APPROVED BY:  Conditions of Approval (if any):	TITLE STATE MY	DATE 2/24/20