Office	te of New Mexico nerals and Natural Resources		Form C-103 Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240	WEDERVATION DIVISION		WELL API NO. 30-015-26294		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY EQUIDES WAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 Lease Name or Unit Agreement Name South Culebra Bluff 23 		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number: 5		
2. Name of Operator Chevron USA, Inc			9. OGRID Number 4323		
 Address of Operator 6301 Deauville Blvd, Midland, Tx 79706 			10. Pool name or Wildcat Loving; Brushy Canyon, East		
4. Well Location			I	····	
Unit Letter: D: 540 feet from the North line and 611 feet from the West line					
Section 23 Township 23S Range 28E NMPM County Eddy					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)2,994' GL 3,008' KB					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIL					
TEMPORARILY ABANDON		COMMENCE DRI		P AND A	
PULL OR ALTER CASING MULTIPLE COMPL		CASING/CEMENT	ГЈОВ 🗌		
DOWNHOLE COMMINGLE		OTHER:	П		
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 					
Chevron USA Inc completed abandonment of this well as follows:					
01/29/2020: Pressure test TBG to 1000 PSI for 150 minutes – good. Unset pump and L/D rods. 01/30/2020: Perforate TBG at 1659' to allow oil to drain. 01/31/2020: Continue to pull and L/D rods. Set CIBP at 5976'.					
02/03/2020: MIRU. Tag CIBP at 5676'. M/P 89 BBLs N					

02/04/2020: Pressure test CSG to 500 PSI for 15 minutes – good. Tag bottom plug at 5451'. Gilbert Cordero(NMOCD) approved CSG integrity and tag depth. Approved to plug out well. Spot 25 SKS Class C, 14.8 PPG 1.32 YLD, F/ 4762' T/ 4515'. Spot 35 SKS Class C, 14.8 PPG 1.32 YLD, F/ 3549' T/ 3203'. Spot 53 SKS Class C, 14.8 PPG 1.32 YLD, F/ 2677' T/ 2153'. Spot 56 SKS Class C, 14.8 PPG 1.32 YLD, F/ 601' T/ surface - good returns to surface. Top off well with 20 SKS Class C. Observe and verified cement holding at surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ricky Villanueva Well Abandonment Engineer

	Approved for plugging of well hore only.
ł	Liability under bond is serained non-lind radius
Ì	of D- 23 (Subscruent Report of Vell Plan, ing)
Ì	which may be faund at OCD Web Page moder
ļ	Find the state of
ļ	Forms, www.mnrd.state.nm.us/ocd.

E-mail address: RYQG@chevron.com_ PHONE: 432-687-7786

SIGNATURE For State Use Only _TITLE Staff mg- DATE 2/12/20 APPROVED BY: Conditions of Approval (if any):