Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-005-60144 OIL CONSER 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III – (505) 334-6178 1220 South Starrancis Dr. Santa Fe, NM 87505 STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM **EMNRD-OCD ARTESIA** VO-5081 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Acme AZM State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator 9. OGRID Number EOG Resources, Inc. 7377 3. Address of Operator 10. Pool name or Wildcat 104 South Fourth Street, Artesia, NM 88210 Pecos Slope; Abo 4. Well Location Unit Letter 660 feet from the 660 M South line and feet from the West line 30 Section Township **8**S Range **NMPM** Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3997'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** П COMMENCE DRILLING OPNS.□ P AND A \boxtimes П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/16/20 - MIRU and POOH with production equipment. NU BOP. Set a 5-1/2" CIBP at 4710', tagged. Loaded and circulated casing from 4170' to surface with 112 bbls plugging mud. Pressure tested casing to 500 psi for 10 min, held. Pumped 25 sx Class "C" cement on top of CIBP to 4464' calc TOC. 1/17/20 - Tagged TOC at 4450'. Perforated at 4062'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 4112'-3866' calc TOC. WOC to tag. Tagged TOC at 3880'. Perforated at 2629'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 35 sx Class "C" cement plug from 2612'-2334' calc TOC. WOC to tag. 1/20/20 - Tagged TOC at 2330'. Perforated at 1423'. Attempted injection rate into casing perfs to 500 psi, no rate. Pumped a 30 sx Class "C" cement plug from 1473'-1177' calc TOC. WOC to tag. Tagged TOC at 1160'. Perforated at 935'. Attempted injection rate into perfs to 500 psi, no rate. Pumped a 25 sx Class "C" cement plug from 985'-739' calc TOC. WOC to tag. 1/21/20 - Tagged TOC at 740'. Perforated at 442'. Established injection rate into perfs. Full returns up 8-5/8" casing to surface. Pumped a 50 sx Class "C" cement plug from 442'-249' calc TOC. WOC to tag. Tagged TOC at 230'. Perforated at 100'. Pumped and circulated a 30 sx Class "C" cement plug down 5-1/2" casing up 8-5/8" casing from 100' up to surface. 1/31/20- Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED. Approved for plugging of well hore only. Liability under bond is retained pending remipt of Dals (Summeron Reported Vels Hos. inc) which way ha found at OCD Web Page 10 Forme, www.chaned.state.nm.u.wood. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Specialist DATE February 12, 2020 Type or print name Tina Huerta E-mail address: tina huerta@eogresources.com PHONE: 575-748-4168 For State Use Only DATE 2/12/23

APPROVED BY:

Conditions of Approval (if any):