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|---|-------------------------------------|-------------------------|---|-------------------|----------------------|---|--|--|---|---------------|--|-------------------------------------|--|--|--|
| Submit To Appropriate District Office Two Copies District I 1525 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | <p>RECEIVED</p> <p>State of New Mexico Energy, Minerals and Natural Resources</p> <p>FEB 05 2020</p> <p>Oil Conservation Division South St. Francis Dr. Santa Fe, NM 87505</p> | | | | | | Form C-105 Revised April 3, 2017 | | | |
| 1. WELL API NO. 30-015-45768 | | | | | | | | | | | | | | | |
| 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | | | | | | | | |
| 3. State Oil & Gas Lease No. | | | | | | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | 5. Lease Name or Unit Agreement Name Chicago 9/8 WOPM Fee 6. Well Number: 1H | | | | | | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | | | | | | |
| 8. Name of Operator Mewbourne Oil Company | | | | | | 9. OGRID 14744 | | | | | | | | | |
| 10. Address of Operator PO Box 5270 Hobbs, NM 88240 | | | | | | 11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220 | | | | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County | | | | | |
| Surface: | P | 9 | 24S | 28E | | 1265 | South | 205 | East | Eddy | | | | | |
| BH: | M | 8 | 24S | 28E | | 1358 | South | 315 | West | Eddy | | | | | |
| 13. Date Spudded 09/22/2019 | 14. Date T.D. Reached 10/11/2019 | | 15. Date Rig Released 10/14/19 | | | 16. Date Completed (Ready to Produce) 12/25/19 | | | 17. Elevations (DF and RKB, RT, GR, etc.) 3016' GL | | | | | | |
| 18. Total Measured Depth of Well 19585 MD | | | 19. Plug Back Measured Depth 19540 MD | | | 20. Was Directional Survey Made? Yes | | | 21. Type Electric and Other Logs Run GR | | | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 9815' – 19550' Wolfcamp | | | | | | | | | | | | | | | |
| CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 13 3/8" | | 54.5 | | 210' | | 17 1/2" | | 250 | | 0 | | | | | |
| 9 5/8" | | 40 | | 2468' | | 12 1/4" | | 725 | | 0 | | | | | |
| 7" | | 29 | | 9973' | | 8 3/4" | | 800 | | 0 | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| LINER RECORD | | | | | | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | | | | | | | | | | |
| 4 1/2" | 9030' | 19584' | 600 | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| TUBING RECORD | | | | | | | | | | | | | | | |
| SIZE | DEPTH SET | | PACKER SET | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 26. Perforation record (interval, size, and number) 9815' – 19550' (79 stages, 0.39" EHD, 2808 holes) | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | | | | | | |
| DEPTH INTERVAL | | | | | | AMOUNT AND KIND MATERIAL USED | | | | | | | | | |
| 9815' – 19550' | | | | | | 24,909,318 gals SW, carrying 15,487,934# Local 100 Mesh sand & 8,698,570# local 40/70 sand. | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| PRODUCTION | | | | | | | | | | | | | | | |
| Date First Production 12/13/19 | | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing | | | | | Well Status (<i>Prod. or Shut-in</i>) Producing | | | | | | | |
| Date of Test 12/29/19 | Hours Tested 24 | Choke Size 32/64 | Prod'n For Test Period | Oil - Bbl 416 | Gas - MCF 1044 | Water - Bbl. 3604 | Gas - Oil Ratio 2510 | | | | | | | | |
| Flow Tubing Press. NA | Casing Pressure 1600 | Calculated 24-Hour Rate | Oil - Bbl. 416 | Gas - MCF 1044 | Water - Bbl. 3604 | Oil Gravity - API - (<i>Corr.</i>) | | | | | | | | | |
| 29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold | | | | | | | 30. Test Witnessed By Robin Terrell | | | | | | | | |
| 31. List Attachments CI04, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | 33. Rig Release Date: 10/14/2019 | | | | | | | | |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83 | | | | | | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | |
| Jackie Lathan | | | | Printed | | | | | | | | | | | |
| Signature <i>Jackie Lathan</i> | | | | Name Regulatory | | | | Title | | | | | | | |
| E-mail Address ilathan@mewbourne.com | | | | | | | | 01/07/2020 Date | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|-----------------------|-------------------------|------------------|
| T. Anhy | T. Bell Canyon 2584 | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand 2558 | T. Morrison | |
| T. Drinkard | T. Bone Springs 6224 | T. Todilto | |
| T. Abo | T. Castile 1082 | T. Entrada | |
| T. Wolfcamp 9358 | T. Ramsey 2352 | T. Wingate | |
| T. Penn | T. Manzanita 3527 | T. Chinle | |
| T. Cisco (Bough C) | T. Brushy Canyon 5472 | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |