

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM41646

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator XTO ENERGY INC Contact: CHERYL ROWELL
E-Mail: Cheryl_rowell@xtoenergy.com

3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432.218-3754

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 24 T26S R29E Mer NMP
At surface SWSW 245FSL 942FWL 32.020537 N Lat, 103.942609 W Lon
At top prod interval reported below NWNW 340FNL 827FWL 32.018904 N Lat, 103.943035 W Lon
At total depth NENE Lot 1 336FSL 762FWL 32.001032 N Lat, 103.944627 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. ROSS DRAW 25-36 FED COM 101H

9. API Well No. 30-015-45587

10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 24 T26S R29E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 06/30/2019 15. Date T.D. Reached 07/29/2020 16. Date Completed D & A Ready to Prod. 11/08/2019 17. Elevations (DF, KB, RT, GL)* 2944 GL

18. Total Depth: MD 17240 TVD 10070 19. Plug Back T.D.: MD 17228 TVD 10070 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCB/GR/CCL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	68.0	0	535		1802		0	
12.250	9.625 J-55	40.0	0	2952		2079		0	253
8.750	7.000 HCP11	32.0	0	9903		1371		0	296
6.000	4.500 HCP110	13.5	9740	17230		916		0	45

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9205	9207						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
PURPLE SAGE; WOLFCAMP	10045	10070	10510 TO 17045		1632	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10510 TO 17045	689,581 BBLs FLUID, 16,275,110 LBS PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grvty Corr. API	Gas Grvty	Production Method
12/30/2019	02/04/2020	24	→	1305.0	3030.0	3959.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1754 SI	Csg. Press. 487.0	24 Hr. Rate →	Oil BBL 1305	Gas MCF 3030	Water BBL 3959	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grvty Corr. API	Gas Grvty	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508753 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Fwgs. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	419	1262		RUSTLER	419
TOP SALT	1262	2893	SALT	TOP SALT	1262
BASE SALT	2893	3068	SALT	BASE SALT	2893
DELAWARE	3068	6819	SH, SS; OIL, WTR, GAS	DELAWARE	3068
BONE SPRING	6819	10045	SS, LS; OIL, WTR, GAS	BONE SPRING	6819
WOLFCAMP	10045	10070	SH; OIL, WTR, GAS	WOLFCAMP	10045

32. Additional remarks (include plugging procedure):
KOP = 10510'

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #508753 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Carlsbad**

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 03/28/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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