

RECEIVED

JAN 31 2020

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCDA-ARTESIA
Submit One Only to Appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-015-46046		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name PURPLE SAGE WOLFCAMP		⁶ Pool Code 98220
⁷ Property Code: 322245	⁸ Property Name: PLATINUM MDP1 34-3 FEDERAL COM	⁹ Well Number: 177H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	23S	31E		220	NORTH	2557	WEST	EDDY

¹¹ Bottom Hole Location

FTP: 312' FNL 1650' FWL LTP: 340' FSL 1661' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24S	31E		229	SOUTH	1706	WEST	EDDY

¹² Lse Code F	¹³ Producing Method Code: F	¹⁴ Gas Connection Date: 09/18/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 06/09/2019	²² Ready Date 09/18/2019	²³ TD 11641'V/21747'M	²⁴ PBSD 1491'V/11660'M	²⁵ Perforations 11702'-21644'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	650'	845		
12-1/4"	9-5/8"	4462'	829		
8-1/2" *	7-5/8"	11142'	830		
6-3/4"	5-1/2"	21721'	775		

V. Well Test Data

³¹ Date New Oil 10/01/2019	³² Gas Delivery Date 10/01/2019	³³ Test Date 10/17/2019	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2010
³⁷ Choke Size 37	³⁸ Oil 2323	³⁹ Water 7688	⁴⁰ Gas 6666		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: April Santos

Printed name:
April Santos

Title:
REGULATORY SPECIALIST

E-mail Address:
April.Hood@oxy.com

Date:
01/28/2020

Phone:
713-366-5771

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

"Denied"

Amend attachments w/ C-104
Check well logs for proper
depths. Re submit via eDocs

RECEIVED

JAN 31 2020

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

EMNRD-OCD ARTESIA

5. Lease Serial No. NMMN43744

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PLATINUM MDP1 34-3 FED COM 177H

9. API Well No. 30-015-46046

10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 06/09/2019 15. Date T.D. Reached 07/31/2019 16. Date Completed D & A Ready to Prod. 09/18/2019 17. Elevations (DF, KB, RT, GL)* 3427 GL

18. Total Depth: MD 21747 TVD 11641 19. Plug Back T.D.: MD 11660 TVD 11491 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	650		845	205	0	
12.250	9.625 HCL-80	40.0	0	4462		829	397	0	
8.750	7.625 HCL-50	26.4	0	11142		830	200	0	
6.750	5.500 P-110	20.0	0	21721		775	199	10650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	11701							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11702	21644	11702 TO 21644	0.370	1440	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11702 TO 21644	FRAC'D W/ 474335 BBLs SLICKWATER AND 20176738# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2019	10/17/2019	24	▶	2323.0	6666.0	7688.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
37	SI	2010.0	▶	2323	6666	7688	2870	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #500895 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4357	5259	OIL, GAS, WATER	RUSTLER	603
CHERRY CANYON	5259	6444	OIL, GAS, WATER	SALADO	925
BRUSHY CANYON	6444	8195	OIL, GAS, WATER	CASTILLE	2871
BONE SPRINGS	8195	9033	OIL, GAS, WATER	LAMAR	4327
1ST BONE SPRINGS	9033	9499	OIL, GAS, WATER	BELL CANYON	4357
2ND BONE SPRINGS	9499	10399	OIL, GAS, WATER	CHERRY CANYON	5259
3RD BONE SPRINGS	10399	11679	OIL, GAS, WATER	BRUSHY CANYON	6444
WOLFCAMP	11679		OIL, GAS, WATER	BONE SPINGS	8195

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS - 9033' M
2ND BONE SPRINGS - 9499' M
3RD BONE SPRINGS - 10399' M
WOLFCAMP - 11679' M

LOGS WERE MAILED 1/27/2020

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #500895 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 01/27/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

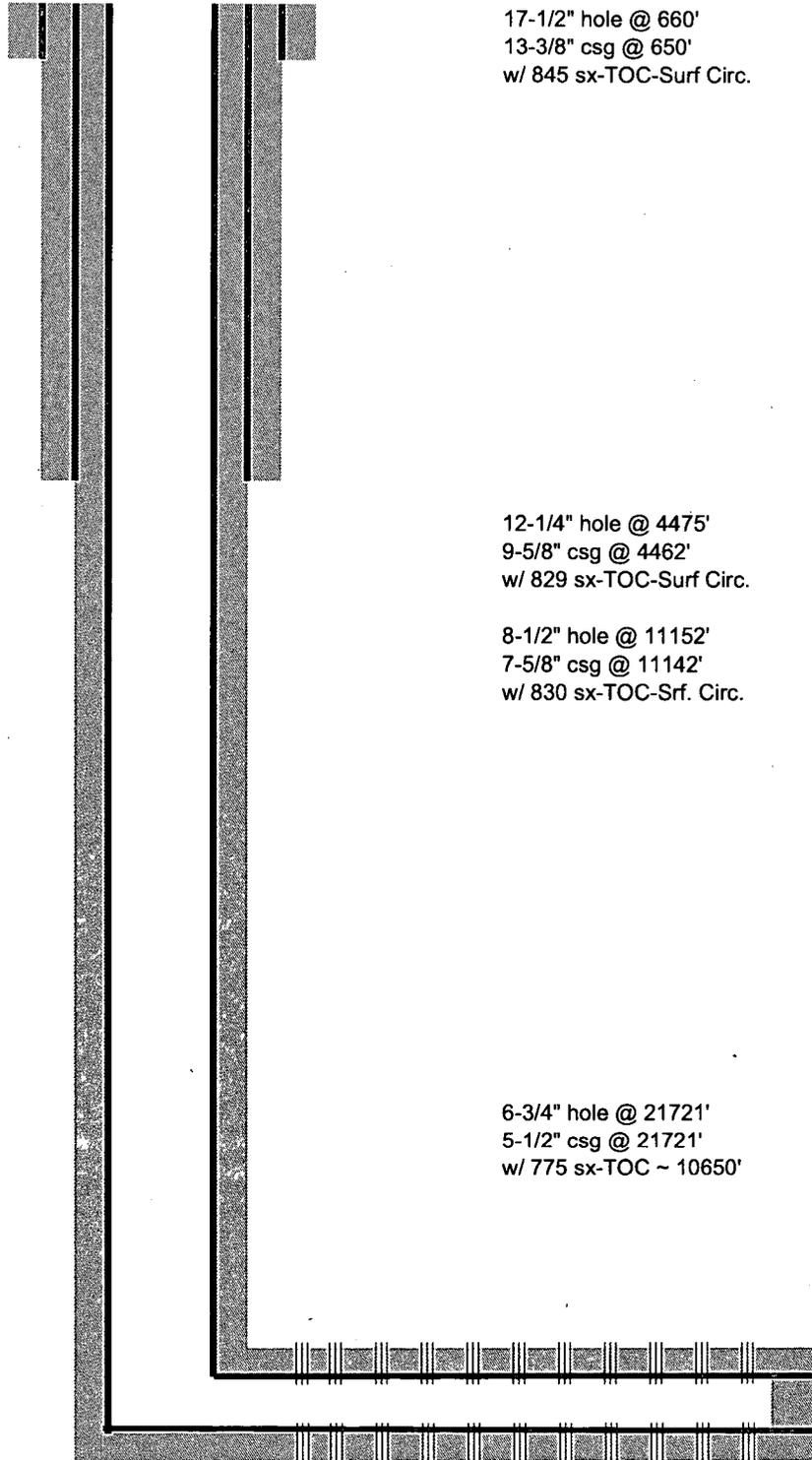
**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #500895 that would not fit on the form

32. Additional remarks, continued

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 & WBD ATTACHED

OXY USA INC
Platinum MDP1 34-3 Fed Com 177H
API No. 30-015-46046



17-1/2" hole @ 660'
13-3/8" csg @ 650'
w/ 845 sx-TOC-Surf Circ.

12-1/4" hole @ 4475'
9-5/8" csg @ 4462'
w/ 829 sx-TOC-Surf Circ.

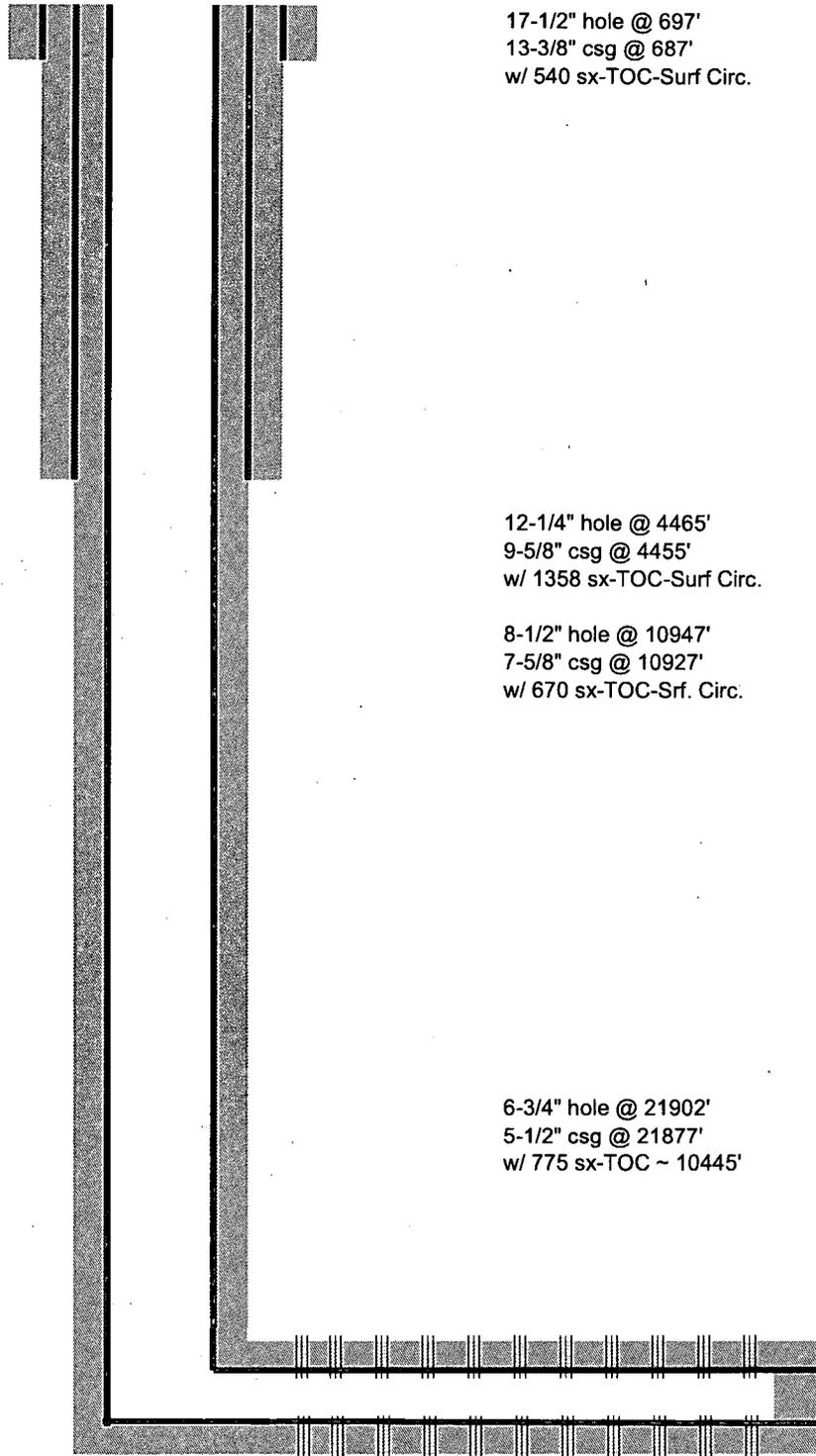
8-1/2" hole @ 11152'
7-5/8" csg @ 11142'
w/ 830 sx-TOC-Srf. Circ.

6-3/4" hole @ 21721'
5-1/2" csg @ 21721'
w/ 775 sx-TOC ~ 10650'

Perfs @ 11702'-21644'

TD- 21747' M 11641' V

OXY USA INC
Platinum MDP1 34-3 Fed Com 176H
API No. 30-015-45233



Perfs @ 11935'-21795'

TD- 21902' M 11675' V