

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

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JAN 31 2020

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCD ARTESIA

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-015-45232		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name PURPLE SAGE WOLFCAMP		⁶ Pool Code 98220
⁷ Property Code: 322245	⁸ Property Name: PLATINUM MDP1 34-3 FEDERAL COM	⁹ Well Number: 174H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	34	23S	31E		220	NORTH	2627	WEST	EDDY

¹¹ Bottom Hole Location

FTP: 223' FNL 2515' FEL LTP: 342' FSL 2248' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	3	24S	31E		197	SOUTH	2249	EAST	EDDY

¹² Lse Code F	¹³ Producing Method Code: F	¹⁴ Gas Connection Date: 09/18/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 06/05/2019	²² Ready Date 09/18/2019	²³ TD 11805'V/21909'M	²⁴ PBDT 1726'V/11656'/M	²⁵ Perforations 11697'-21805'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	652'		845	
12-1/4"	9-5/8"	4467'		1250	
8-1/2"	7-5/8"	11100'		760	
6-3/4"	5-1/2"	21883'		775	

V. Well Test Data

³¹ Date New Oil 09/26/2019	³² Gas Delivery Date 09/26/2019	³³ Test Date 10/03/2019	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3041
³⁷ Choke Size 29	³⁸ Oil 2440	³⁹ Water 6104	⁴⁰ Gas 6835	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *April Santos*

Printed name:
April Santos

Title:
REGULATORY SPECIALIST

E-mail Address:
April.Hood@oxy.com

Date:
01/28/2020

Phone:
713-366-5771

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

***"Denied"**

*See all attached:
PBDT - Please Amend
ASAP & RE-SUBMIT THROUGH
J.HOOD*

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JAN 31 2020

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT EMNRD-OCD ARTESIA

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other []
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. []
2. Name of Operator OXY USA INC. Contact: APRIL SANTOS E-Mail: APRIL_HOOD@OXY.COM
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521
3a. Phone No. (include area code) Ph: 713-366-5771
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 34 T23S R31E Mer NMP NENW 220FNL 2627FWL 32.267580 N Lat, 103.765710 W Lon
At top prod interval reported below NWNE 223FNL 2356FEL 32.267590 N Lat, 103.764760 W Lon
At total depth SWSE 197FSL 2249FEL 32.239195 N Lat, 103.764580 W Lon
5. Lease Serial No. NMNM43744
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. PLATINUM MDP1 34-3 FED COM 174H
9. API Well No. 30-015-45232
10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP
11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer NMP
12. County or Parish EDDY 13. State NM
14. Date Spudded 06/05/2019 15. Date T.D. Reached 07/22/2019 16. Date Completed [] D & A [X] Ready to Prod. 09/18/2019
17. Elevations (DF, KB, RT, GL)* 3438 GL
18. Total Depth: MD 21909 TVD 11805 19. Plug Back T.D.: MD 11726 TVD 11656 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #500904 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4348	5261	OIL, GAS, WATER	RUSTLER	592
CHERRY CANYON	5261	6438	OIL, GAS, WATER	SALADO	903
BRUSHY CANYON	6438	8158	OIL, GAS, WATER	CASTILLE	2858
BONE SPRINGS	8158	8974	OIL, GAS, WATER	LAMAR	4317
1ST BONE SPRINGS	8974	9432	OIL, GAS, WATER	BELL CANYON	4348
2ND BONE SPRINGS	9432	10350	OIL, GAS, WATER	CHERRY CANYON	5261
3RD BONE SPRINGS	10350	11581	OIL, GAS, WATER	BRUSHY CANYON	6438
WOLFCAMP	11581		OIL, GAS, WATER	BONE SPINGS	8158

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS - 8974'M
2ND BONE SPRINGS - 9432'M
3RD BONE SPRINGS - 10350'M
WOLFCAMP - 11581'M

LOGS WERE MAILED 1/27/2020.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #500904 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 01/27/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #500904 that would not fit on the form

32. Additional remarks, continued

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED

TUBING EXCEPTION FILED