	na tra <u>dana ana an</u> a amin'ny tanàna amin'ny taona 2008–2014. Ny INSEE dia mampikambana amin'ny taona 2008–2014. Ny INSEE dia mampikambana amin'ny taona 2008–2014. Ilay kaominina dia kaominina dia kaominina dia kaominina dia	REC	EIVED		Angarana dan dirika sarihi dirika antar dan angara		
Form 3160-5 (June 2015) UNITED STATES FEB 2.8 2020 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEND OCDARTESIA SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM17224		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instru	uctions on	page 2		7. If Unit or CA/Agro	eement, Name and/or No	
1. Type of Well					8. Well Name and No. SALT FLAT CC 20-29 FEDERAL COM		
2. Name of Operator OXY USA INCORPORATED E-Mail: janalyr_mendiola@oxy.com					9. API Well No. 30-015-45081-00-X1		
3a. Address 5 GREENWAY PLAZA SUITE 110 Ph: 432-6			o (include area code) 10. Field and Pool or E				
HOUSTON, TX 77046-0521 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 17 T24S R29E SWSW 252FSL 1257FWL 32.211033 N Lat, 104.011040 W Lon			EDDY COUNTY, NM			•	
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE, P	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					<u></u>	
□ Notice of Intent	□ Acidize	🗖 Deer	ben	Productio	n (Start/Resume)	U Water Shut-Off	
Subsequent Report	☐ Alter Casing		raulic Fracturing	C Reclamati		U Well Integrity	
Final Abandonment Notice	 Casing Repair Change Plans 		Construction	□ Recomple		Other Drilling Operations	
	Convert to Injection		and Abandon Back	Temporarily Abandon Water Disposal			
12/5/19 Skid rig back to Salt F test 10-3/4" casing to 1500# fr 478', perform FIT test to EMW RIH & set 7-5/8" 26.4# HCL-8 additives 12ppg 2:2 yield follo Bradenhead squeeze 2nd sta additives 12.8ppg 1.91 yield, 1 surface, WOC. 12/10/19 RD	or 30 min, good test. RIH & /≕18.2ppg, good test. 1 <u>2/6/</u> 0 csg @ 9212', pump 60bbl wed <u>by 5665x</u> (152bbl) PPC ge cmt w/ 100bl mudpush e followed by 792sx (240bbl)	tag cmt @ 19 drill 9-7/8 spacer <u>thei</u> w/ additive	409', drill new fo <u>8" hole to 9232',</u> <u>n cmt w/ 535sx (</u> is 13.2ppg 1.53 certhencent w/ 4	ormation to 12/8/19 (20366) PPC yield. 480sx (16366)	w/		
<u>12/27/19 Skid rig back</u> to Salt pressure test 7-5/8" casing to formation to 9242', perform FI	3400# for 30 min_dood test	t RIH & tac	cmt @ 9150' c	drill new hole to		4	
			· · · · · · · · · · · · · · · · · · ·	<u> </u>	CLEPTED	FOR RECORD	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) JANA ME	Electronic Submission #50 For OXY USA II nmitted to AFMSS for proces	NCORPORA	TED, sent to the SCILLA PEREZ or	Carlsbad	0PP1245SE)		
	a da			J			
Signature (Electronic Submission) THIS SPACE FOR FEDERA			Date 02/13/20				
				N SHEPARD	-		
_Approved By _ACCEPT Conditions of approval, if any, are attache	d. Approval of this notice does no		TitlePETROLE		R	Date 02/19/2	
certify that the applicant holds legal or equivalent to conduct which would entitle the applicant to conduct to conduct the applicant to conduct the second se	uitable title to those rights in the su act operations thereon.	ubject lease	Office Carlsbac	-			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	ime for any per any matter wi	son knowingly and thin its jurisdiction	willfully to make	to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RE	VISED ** BLN	I REVISED '	* BLM REVISE	D **	
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					<i>Л</i> .	w 4-30-2	

Additional data for EC transaction #503304 that would not fit on the form

32. Additional remarks, continued

20763'M 9973'V 1/5/20. RIH & set 5-1/2" 20# P110 liner csg @ 20753', TOL @ 9083'. Pump 120bbl mudpush express then cmt w/ 860sx (211bbl) Class H w/ additives @ 13.2ppg 1.38 yield, full returns throughout job, observed 30bbl cmt to surf, est. TOC @ 9083', WOC. ND BOP, RD Rel Rig 1/8/20.