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Sugar 2007)         DEFARTMENT OF THE INTERIOR         EMINUPUCUOUNT         Case Not and 72 Express Adv 51, 2010           BUREAU OF LAND MANAGEMENT           WELL COMPLETION OR RECOMPLETION REPORT AND LOG           1.5 Type of Completion           DEFARTMENT OF THE INTERIOR           Department The Name           OPTION 100 100000000000000000000000000000000										JF	-114 1	4 2	020					
1a. Type of Verif       © 04 Well       © Gaw Well       © D0her       0       NMMM05402035         1b. Type of Completion       © New Well       © Weik Over       © D0her       0       7       Unit of CAA Agreement Name and No.         2. Name of Openvier       Context: SARAH CHAPMANA       SARAH CHAPMANA       SARAH CHAPMANA       Sector Name and No.       9       API Well No.         3. Address P (D. EDX 4204       Examine a monotance with Toderni requirements)*       The Toder SARAH CHAPMANA       9       API Well No.       30-015.45645         4. Location of Weil (Report location clearly and in acordance with Toderni requirements)*       The Apie SarAH CHAPMANA       9       API Weil No.       30-015.45645         14. Date SarAH CHAPMANA       Sector SarAH CHAPMANA       100.806890 W Lon       10. Feld as All Poid CHAPMANA       30-015.45645         14. Date SarAH MAP       TAT 100.00328 V Lon       10. Sector Tat 200.0017.15.30	Form 3160-4 (August 2007)				TMEN	T OF	THE IN	TERIO	i C	٧RD	-OC	D	ART	ESI		AB No. 1	1004-0137	
b.         Type of Complexing Other Other Contract:         Mark Over Depen         Depen         Plug Back         Diff. Rev.r.         7.           2. Name of Operator OXF USA NC:         E. Mall: SARAH CHAPMAN OXF USA NC:         E. Mall: SARAH CHAPMAN Diff. 703 350 4987         8.         Lease Name and Well No. PURE GCDMP1 25: 17 EPDERAL           3. Address         P.O.B.DY 0477         F.Z.         The Origination Centry and in accordance with Federal regiments)* At top pool interval: SWSW 0907 15: 9207WL 32: 270073 N Lat, 103 80582 W Lon         10.         F.E. Mall: SARAH CHAPMAN PURE GCDMP1 25: 17 EPDERAL           4. Location of WWSW 20247-SL 3125 R31 EW MWP O221 C2019         15. Dec TD. Resched 05/26/2019         10.         Dec SaraH 235 R31 EW NWP Discretioner Centry and in accordance with Federal regiments)* At top pool interval with WWSW 20247-SL 315 R7WL 32: 3249 EK N Lat, 103 805880 W Lon At straid depth         10.         F.E. data I top RMS EW MWP Discretioner Centry and in accordance with Federal regiments)* At top pool interval with WWSW 20247-SL 315 R7WL 32: 3249 EK N Lat, 103 805880 W Lon At straid depth         11.         F.E. data I top RMS EW MWP Discretioner Centry and in accordance with Federal regiments)* At top pool interval with WWSW 20247-SL 315 R7WL 32: 3249 EK N Lat, 103 805880 W Lon At straid depth         12.         Depth Endge Pag Sc: MUP Discretioner MWSW 20247-SL 315 R7H EW NWP Discretioner SUWSW 20247-		WELL (	COMPL	ETION C	RRE	CON	IPLET		EPORT	AND	LOG		: . [					_
Other         7. Unit of CAgreement Name and No.           2. Nong of Communication of Control SARAH COMPMANAGENT COM         8. Lease Name and Well No.           3. Addres PO. 80X 4294         POURE COLD MENT 28-17 FEDERAL ( PMP. 713-300-4997         9. All Well No.           4. Location of Will (Reput Loss not learly and na accodance with Federal requirements)* Sec 29 T328 T31E Wer NMP.         10. Federa Pool. et Scheda Saray         9. All Well No.           A starfice:         SXXWW 80051. S2257073 N Ltd. 10.3 805802 W Lon         10. Federa Pool. et Scheda Saray         11. Sec. 7, R. M. or Block and Saray           A tradie of Will Weget Loss No.         SXXWW 80051. S225073 N Ltd. 10.3 805803 W Lon         12. County or Parish         13. State           A tradie of Well Weget Loss No.         SXXWW 305875. 4/697 WL 32.2002012         10. Date Space No.         10. Economic Mer Nume           A tradie of Well Weget Loss No.         SXXWW 305875. 4/697 WL 32.200202         10. Date Space No.         12. County or Parish         13. State           18. Total Depth         MD         2016         19. Plug Back TD.         100222019         10. Date Space No.         10. Date Space No.         10. Date Space No.         10. Date Space No.           3. Camp and Liner Record (Report all arrings set in well)         10. Date Space No.	la. Type of	f Well 🛛	Oil Well	Gas	Well	D D	ry 🖸	Other	<u></u>					6. If	Indian, Al	llottee o	or Tribe Name	-
OXY USA INC.         E-Mail: SARAH_CH-APMAN@CXY.COM         PURE GOLD MDP129-17 EDERAL           3. Addres         PORE GOLA W24 HOUSTON, TX 7210         S. Addres         P. API Well No.         3. 015:45645           4. Location of Will (Report Locative wind in accordince with Foderal requirements)* Sec 29 1235 R31E Mer NMP Sec 29 1235 R31E Mer NMP At tool perind interval reported below.         9. API Well No.         3. 0:15:45645           A tool depth         MYS0 49075. S0:70073 N Let, 103.80582 WLon At tool depth         10. Sec, T, R, M, or Block and Survey or Area Sec 29 17235 R31E Mer NMP EDDV 02.20128 F3EE Mer NMP At tool depth         10. Sec, T, R, M, or Block and Survey or Area Sec 20 T235 R31E Mer NMP 10. Sec, T, R, M, or Block and Survey or Area Sec 20 T235 R31E Mer NMP 10. Sec, T, R, M, or Block and Survey or Area Sec 20 T235 R31E Mer NMP 10. Sec, T, R, M, or Block and Survey or Area Sec 20 T235 R31E Mer NMP 10. Sec, T, R, M, or Block and Survey or Area Sec 20 T235 R31E Mer NMP 10. Sec, T, R, M, or Block and Survey or Area Sec 20 T235 R31E Mer NMP 10. Sec, T, R, M, or Block and Survey or Area Sec 20 T235 R31E Mer NMP 10. Sec, T, R, M, or Block and Survey NMM         17. Elevations (DF, RS, RT, GL)* 17. Ele	b. Type o	f Completion	_		— — — — — — —							esvr.	7. Unit or CA Agreement Name and No.				—	
3. Address P.O. BCX 4294 HOUSTON, TX. 77210         ja. Phone Ne (melude area code) Ph: 73-350-495         9. API Well No. 30-015-45645           4. Location of Well (Report Incettor) and maccordance with Foderal requirements)* Sec. 77:235 R31 EW FMM2 Area update reported below. Mixed Appl. Mixed 20123 R31 EM FMM2 Sec. 77:235 R31 EM FMM2 Area update reported below. Mixed Appl. Mixed 20125 R31 EM FMM2 Sec. 77:235 R31 EM FMM2 Mixed Appl. Mixed 20125 R31 EM FMM2 Sec. 77:235 R31 EM FMM2 Mixed Appl. Mixed 20125 R31 EM FMM2 Sec. 77:235 R31 EM FMM2 Mixed 221/2019         10. Field and Survey. or Area Sec. 221:235 R31 EM FMM2 Mixed 2022 FX019         11. Soc. 77:45 Sec. 27:235 R31 EM FMM2 Mixed 221/2019         11. Soc. 77:45 Sec. 27:235 R31 EM FMM2 Mixed 221/2019         11. Soc. 77:45 Sec. 27:235 R31 EM FM30 Sec. 77:235 R31 EM FM30 Mixed 221/2019         11. Soc. 77:45 Sec. 27:235 R31 EM FM30 Sec. 27:2019         12. Soc. 77:45 Sec. 27:2019         12. Soc. 77:45 Sec. 27:2019         12. Soc. 77:45 Sec. 27:2019         12. Soc. 77:45 Sec. 27:2019         13. State FM Mixed 224 Sec. 27:2019         13. State FM Mixed 224 Sec. 27:2019         13. State FM Mixed 224 Sec. 27:2019         14. Soc. 77:45 Sec. 27:2019         13. State FM Mixed 224 Sec. 27:2019         13. State FM Mixed 224 Sec. 27:2019         14. Soc. 77:45 Sec. 27:2019         13. State FM Mixed 224 Sec. 27:2019         14. Soc. 77:45 Sec. 27:2019         14. Soc. 7			<u> </u>	E	-Mail: S	ARA	Contact:	SARAH MAN@		N A								— AL C
Sec 29 123 R31E Mer MMP           An surface         Sec 29 123 R31E Mer MMP           An top prod interval reported below SW(SW) 339/R1, 459/WL 22, 2569/260 N Lat, 103.805880 W Lon           An top prod interval reported below SW(SW) 339/R1, 459/WL 22, 2569/260 N Lat, 103.805880 W Lon           Lat, Data Studied           15. Date T.D. Reached           OZI / 221 / 2	3. Address							3a	Phone N	o. (inclu	de area c	code)						_
At surface       SWSW 9051SL       920PVL. 32 270073 N Lat. 103.805382 W Lon       The proof interval surperval bulk of the proof interva	4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. Field and Pool, or Exploratory						
At top prod interval reported below       SWSW 389-SL 459FWL 32.289260 PL Lat, 103.806880 W Lon       10       20 ArRa 586 29 123 Kat E Met NMP         At total depth       NWSW 2624-SL 36FFWL 32.304418 N Lat, 103.806963 W Lon       10       20 Cauty or Park       13. State         12       Cauty 2024-SL 36FFWL 32.304418 N Lat, 103.806963 W Lon       10       Date Synday 2024-SL 36FFWL 32.304418 N Lat, 103.806963 W Lon       17. Elevations (DF, KB, RT, C, L)*         18       Total Depth       MVD       1038       19       Plag Back TD       MO       20028       20       Depth Bridge Plag Set       MD         17. Type Elevit & Other Mechanical Logs Run (Submit copy of each)       21       MVD       20038       No       12       Wei State Core 17.27       No       27.65       State Core 17.27       No       27.65       State Core 17.27       No       27.62       17.62       No       27.62       No       27.62	At surface SWSW 690FSL 920FWL 32.270073 N Lat, 103.805382 W Lon											11. Sec., T., R., M., or Block and Survey				—		
Art total depth     NWSW 2624FSL 387F/WL 32:304416 N Lat, 103 806963 W Lon     EDDY     NM       14     Date Spudder     15     Date To Reached     16     Date Completed     17     Elevations(DF, KB, KT, GL)*       3221/2019     1038     19     Plag Back TD:     MD     23028     20     Depth Bridge Plag Set     MD       18     Total Depth:     MD     23106     19     Plag Back TD:     MD     23028     20     Depth Bridge Plag Set     MD     TVD       21     Type Electric & Other Mechanical Logs Run (Submit copy of each)     7     22     Was well core?     No     2     Ves (Submit analysis)       3. Casing and Liner Record     (Report all strings set in well)     MD     Depth     Type of Cement Top*     Amount Pulled       6.750     5.500 SF TORQ     20.0     23076     1005     258     8700     21     4mount Pulled       12.250     9.625 HCL-90     43.5     0     688     970     210     0     2248       22.50     0.625 HCL-90     43.5     0     688     970     210     0     2258       12.250     9.625 HCL-90     43.5     0     698     970     210     0     2258       22.50     0.265 F JCR     10.277     22.6	At top p	orod interval i	reported be	elow SWS	SW 389	FSL 4	59FWL	32.2692	260 N Lat,	103.80	6880 W	/ Lon	-					<u>/IP</u>
02/21/2019         05/26/2019         0.5.4 August 2019         0.5.4 A		depth NW				04416	3 N Lat, 1	103.806	963 W Lo	n				E	DDY		NM	
TVD         10038         TVD         10028         TVD         10028         TVD         TDD           12         Type Electronal Logs Run (Submit copy of each)         2         3         3         3         1 <t< td=""><td>14. Date Sp 02/21/2</td><td>pudded 2019</td><td></td><td></td><td></td><td></td><td>ed</td><td colspan="5">D &amp; A 🗖 Ready to Prod.</td><td>od.</td><td colspan="4">17. Elevations (DF, KB, RT, GL)* 3349 GL</td></t<>	14. Date Sp 02/21/2	pudded 2019					ed	D & A 🗖 Ready to Prod.					od.	17. Elevations (DF, KB, RT, GL)* 3349 GL				
GAMAA RAY, MUD LOG     Was DST un?     Mo     Mo<	18. Total E	Depth:				19. P	lug Back	T.D.:					20. Dept	th Bric	lge Plug S		TVD	
Hole Size         Size/Grade         WL (H/R)         Top (MD)         Bottom (MD)         Stage Cementer (MD)         No. of Sks. & Type of Cement         Slurry Vol. (BBL)         Cement Top*         Amount Pulled           6.750         5.500 SF TOPQ         20.0         23076         1005         258         8700           17.500         13.375 J-55         45.5         0         688         870         210         0           12.260         9.625 HOL-80         43.5         0         4191         1175         377         0           8.500         7.625 FJ/SF         26.4         0         9216         556         174         0           24. Tubing Record	GÂMM	A RAY, MU	D LOG				by of each	ı) 			l v	Vas D	ST run?		🗙 No	□ Ye	s (Submit analysis)	_
6.750         5.500         SF OPC         200         23076         1 ype of Cement         (HBL)         258         8700           17.500         13.375 J-55         45.5         0         688         870         210         0           12.250         9.625 HCL-80         43.5         0         4191         1175         377         0           8.500         7.625 FJ/SF         26.4         0         9216         556         174         0           24         Tubing Record         552         26.4         0         9216         556         174         0           24         Tubing Record         552         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)           25         Producting Intervals         26         Perforation Record         Size         No. Holes         Perf. Status           A)         BONE SPRING         10297         22996         10297 TO 22996         0.420         1512         ACTIVE           B)					Тор	,							-		Cement	Ton*	Amount Pulled	<u> </u>
12.250       9.625 HCL-80       43.5       0       4191       1175       377       0         8.500       7.625 FJ/SF       26.4       0       9216       556       174       0         24. Tubing Record					<u>````</u>	))	,	_	Depth	Type of Ce			. ,					
8.500         7.825 FJ/SF         26.4         0         9216         556         174         0           24. Tubing Record		7.500 13.375 J-55								.870							_	
24. Tubing Record       200       1       200       1       200       1       200       1       200       1       200       1       200       1       200       1       200       1       200       1       200       1 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2"></td> <td></td> <td></td> <td></td> <td colspan="2"></td> <td></td> <td>_</td>																		_
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record     26. Perforation Record       Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     BONE SPRING     10297     22996     10297 TO 22996     0.420     1512     ACTIVE       B)	8.500	7.02	20 F JI OF	20.4		Ų	92					550		1/4		0		_
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record     26. Perforation Record       Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     BONE SPRING     10297     22996     10297 TO 22996     0.420     1512     ACTIVE       B)																		_
Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     BONE SPRING     10297     22996     10297 TO 22996     0.420     1512     ACTIVE       B)     Image: Constraint of the second sec			AD) Pa	acker Depth	(MD)	Size	e De	 pth Set (	MD) F	Packer D	epth (M	D)	Size	De	pth Set (N	4D)	Packer Depth (MD)	)
Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     BONE SPRING     10297     22996     10297 TO 22996     0.420     1512     ACTIVE       B)     Image: Constraint of the second sec	25 Brodusi	ng Intorvolo						6 Parfo	rotion Page	ard								_
A) BONE SPRING 10297 22996 10297 TO 22996 0.420 1512 ACTIVE B) C Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval A 10297 TO 22996 17326260GAL SLICKWATER AND 23458099# SAND 28. Production - Interval A Test Date Tested Date Fresk Structure, Tester Oil BBL, MCF BBL, Corr, API Co	_			Top		Bott							Size		lo Holes	1	Perf. Status	_
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	A)																	
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10297 TO 22996 17326260GAL SLICKWATER AND 23458099# SAND 10297 TO 22996 17326260GAL SLICKWATER AND 23458099# SAND 28. Production - Interval A Pate First Test Date Test Production Dil BBL Gas Water BBL Corr. API Gas Production Method FLOWS FROM WELL POW 28. Production - Interval B 28. Production - Interval B Test Test Pros. BBL Gas MCF BBL Gas Water BBL Gas Water BBL Gas Water BBL Corr. API Corr. API Corr. API POW POW POW 28a. Production - Interval B Test Production BBL Gas MCF BBL Corr. API Corr. API Corr. API POW POW POW 28a. Production - Interval B Test Production BBL Gas MCF BBL Corr. API Corr. A	В)	_																
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval       Amount and Type of Material         10297 TO 22996       17326260GAL SLICKWATER AND 23458099# SAND         28. Production - Interval A       Interval         28. Production - Interval A       Fested         07/07/2019       07/11/2019       24         7150.0       8214.0         11420.0       Gas: Oil Bravity         Fivg.       Press.         Fivg.       Press.         7150       8214.0         11420.0       Water         BBL       Gas: Oil Ravity         Fivg.       Press.         Fivg.       Press.         Tested       Oil BBL         MCF       BBL         MCF       BBL         MCF       BBL         BA       Tisto         BBL       MCF         BBL       Cor. API         Gas: Oil Ravity       Poduction Method         POW       POW         28. Production - Interval B       BBL         Bate First       Tested         Tested       Production         Bate       Cor. API       Gas Oil Gravity         Cor. API       Gas					-+-											+		
10297 TO 22996       17326260GAL SLICKWATER AND 23458099# SAND         Interval A         28. Production - Interval A         Oil Gravity Corr. API         Test Date       Test Tested       Production         07/07/2019       07/11/2019       24       Production         7150.0       8214.0       11420.0         BBL       MCF       BBL       Gas: Oil Raivity         Corr. API       Gas: Oil Raivity       FLOWS FROM WELL         hoke       Flwg.       Press.       823.0         128/128       SI       23.0       Press.         7150       8214       11420.0         Water       BBL       Gas: Oil Raivity         7150       8214.0       11420.0         BBL       MCF       BBL         MCF       BBL       Gas: Oil Raivity         Pow       POW         28a. Production - Interval B       MCF       BBL       MCF       BBL       Oil Gravity       Gas: Oil Gravity       Production Method         Corr. API       Test       Hours       Test       BBL       Oil Gravity       Corr. API       Gravity       Production Method         Corr. SI       SI	- 1	racture, Treat	tment, Cen	nent Squeeze	e, Etc.						-					_		_
Total of Liceon         28. Production - Interval A         Sate First roduced Date Production         Date First roduced       Test Production       Production       BBL       Gas MCF       BBL       Oil Gravity Corr. API       Gas Gravity       FLOWS FROM WELL         About First roduced       Tbg. Press.       Csg. Press.       24 Hr. BBL       Oil Gas Water BBL       Gas Corl Ratio       Well Status         128/128       Si       Si       S23.0       Press       7150.0       8214       11420.0       Well Status         Pate First roduced       Test Date       Test Press.       BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity POW       PoW         288. Production - Interval B       Test Date       Test Production Production BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity POW         288. Production - Interval B       Test Date       Test Production BBL       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         ize       Test Press.       Flog. Press.       Poil BBL       MCF       BBL       Gas MCF       Water BBL       Gas Oil Gravity Corr. API       Gas Gravity       Production Method											nd Type	of Ma	aterial					_
Jate First roducedTest DateHours TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction Method Gravity07/07/201907/11/201924 -01BBL BBLMCF 8214.001Integravity BBLGas Gas:Oil RatioGas GravityProduction Method FLOWS FROM WELLhoke izeTbg. Press. Flwg. SICsg. 823.024 Hr. Press. 823.0Oil BBL TotoGas BBL MCFWater BBL MCFGas:Oil RatioWell Status POW28a. Production - Interval Bate First roducedTest DateTest TestedOil ProductionGas BBLWater BBL MCFOil Gravity Corr. APIGas Gas:Oil RatioProduction Methodthose roducedTest Production - Interval BTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gas:Oil RatioProduction Methodthose trace trace siteTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gas:Oil RatioProduction Methodtrace trace trace traceTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityGas Gas GravityProduction Methodtrace trace trace trace traceTest ProductionOil BBLGas MCFWater BBLOil Gas:Oil <td></td> <td>1029</td> <td>97 TO 229</td> <td>996 173262</td> <td>50GAL S</td> <td>LICKV</td> <td>VATER AI</td> <td>ND 2345</td> <td>3099# SAN</td> <td>D</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u> </u></td> <td>—</td>		1029	97 TO 229	996 173262	50GAL S	LICKV	VATER AI	ND 2345	3099# SAN	D							<u> </u>	—
Jate First roducedTest DateHours TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction Method Gravity07/07/201907/11/201924 -01BBL BBLMCF 8214.001Integravity BBLGas Gas:Oil RatioGas GravityProduction Method FLOWS FROM WELLhoke izeTbg. Press. Flwg. SICsg. 823.024 Hr. Press. 823.0Oil BBL TotoGas BBL MCFWater BBL MCFGas:Oil RatioWell Status POW28a. Production - Interval Bate First roducedTest DateTest TestedOil ProductionGas BBLWater BBL MCFOil Gravity Corr. APIGas Gas:Oil RatioProduction Methodthose roducedTest Production - Interval BTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gas:Oil RatioProduction Methodthose trace trace siteTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas Gas:Oil RatioProduction Methodtrace trace trace traceTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityGas Gas GravityProduction Methodtrace trace trace trace traceTest ProductionOil BBLGas MCFWater BBLOil Gas:Oil <td></td> <td></td> <td>_</td>																		_
Jate First roducedTest DateHours TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction Method 								<u> </u>			·							
roduced 07/07/2019Date 24Date 24Tested 	28. Product Date First	1		Test	Oil			Water					1	Producti	on Method			
Table     Find     Press.     Rate     BBL     MCF     BBL     Ratio       128/128     SI     SI     Press.     823.0     Press.     BBL     7150     8214     11420     POW       28a. Production - Interval B     Pate     Test     Production     BBL     Gas     MCF     BBL     0il Gravity     Gas     Production Method       Choke     Tbg. Press.     Csg.     24 Hr.     Oil     BBL     MCF     BBL     Gas     Water     Gas:Oil     Gas:Oil     Production Method       SI     SI     Press.     24 Hr.     Oil     BBL     MCF     BBL     Ratio     Water     Gas:Oil     Ratio       SI     SI     Press.     24 Hr.     Oil     BBL     MCF     BBL     Ratio     Water     BBL     Si	Produced 07/07/2019	Date	Tested	Production		0	8214.0	1142	0.0						. FLC	WS FR	OM WELL	
28a. Production - Interval B         Pate First roduced       Test Determinant       Test Test Determinant       Test Production       Oil BBL       Gas MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke lize       Tbg. Press. Flwg. SI       Press.       24 Hr. Rate       Oil BBL       Gas MCF       BBL       Gas: MCF       BBL       Gas: Oil Ratio       Well Status	Choke Size 128/128	Flwg.	Press.		BBL	N	ICF	BBL	Ratio		ľ							
Induced     Date     Tested     Production     BBL     MCF     BBL     Corr. API     Gravity       Choke     Tbg. Press.     Csg.     24 Hr.     Oil     BBL     MCF     BBL     Gas: Oil     Ratio       Sl     Sl     Vers.     Press.     Press.     BBL     MCF     BBL     Gas: Oil     Ratio		L		1	L			L		•							···	_
Ize Flwg. Press. Rate BBL MCF BBL Ratio	Date First Produced													Production Method				
	Choke Size	Flwg.										Well Sta	atus					
See Instructions and Spaces for additional adda on reverse side)	(See Instruct	<u> </u>	ces for adv	litional data	on reve	rse sid	le)	1			1						<u> </u>	-V

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ECTRONIC SUBMISSION #490119 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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286 D	luction Teter	ral C		_								
28b. Prod	Test	/al C Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	,	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Si	latus		·
28c. Prod	luction - Interv	/al D			I				<b>_</b>			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	,	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well St	atus	L	
29. Dispo SOLI	sition of Gas(	Sold, used	for fuel, vent	ed. etc.)					•			
30. Sumn Show tests,	nary of Porous all important including dept ecoveries.	zones of	porosity and c	ontents there						31. For	mation (Log) Markers	
	Formation		Тор	Bottom		Descripti	ons, Content	s, etc		Ġ.	Name	Top Meas. Depth
BRUSHY BONE SF 1ST BON 2ND BON	CANYON CANYON	(include IERECT	4134 5019 6273 8011 8847 9326	5018 6272 8010 8846 9325 9500		., GAS, W/ , GAS, W/ , GAS, W/ , GAS, W/ , GAS, W/ , GAS, W/		L AND W	VBD A1	SAI CA DEI BEI CH BR BO	STLER LADO STILE LAWARE LI CANYON ERRY CANYON USHY CANYON NE SPRING	422 732 2640 4090 4134 5019 6273 8011
1. Él	e enclosed atta ectrical/Mecha indry Notice fo	anical Log		• /		<ol> <li>Geologi</li> <li>Core An</li> </ol>				DST Rep Other:	port 4. Di	rectional Survey
34. I here	by certify that	the foreg			ission #490	119 Verifie	orrect as dete ed by the BL ., sent to the	.M Well I	Inform		records (see attached ins stem.	structions):
Name	c(please print)	SARAH	CHAPMAN			····· *	Ti	itle <u>REG</u>	ULATC	DRY SPI	ECIALIST	
Signa	iture	(Electro	nic Submissi	on)			D.	ate <u>10/29</u>	9/2019		·	
			•									
Title 18 U of the Un	J.S.C. Section iited States any	1001 and false, fic	I Title 43 U.S. etitious or frad	C. Section I ulent statem	212, make i ents or repr	it a crime for esentations	or any person as to any ma	knowing	ly and v n its jur	willfully isdiction	to make to any departme	nt or agency
<u> </u>	<u> </u>					<u> </u>						

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