Subtitit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District 11	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO. 30-015-33167		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE A	FEE ease No	
1220 S. St. Francis Dr., Santa Fe, NM	,			V-5502		
87505 SUNDRY NOT	TICES AND REPORTS ON	WELLS		7. Lease Name or Un	nit Agreement Na	ame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Maple State		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1				
2. Name of Operator	MAY 1 6 2006			9. OGRID Number		
COG Operating LLC 3. Address of Operator	- OUL MATERIA			229137 I 0. Pool name or Wildcat		
550 W. Texas Suite 1300 Midlan	nd. TX 79701			Red Lake; Queen-Gra		dres
4. Well Location	111 / > / 01	-1-44		itted Easter, Queen Gr	ayoung built in	<u> </u>
Unit Letter D	feet from the N		line and <u>990</u>			_line
Section 30	Township 17S				County Eddy	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539' GR						
Pit or Below-grade Tank Application				· · · · · · · · · · · · · · · · · · ·	1000	
Pit type Drilling Depth Groundwater 180' Distance from nearest fresh water well 2 miles Distance from nearest surface water 1200'						
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK			TERING CASIN	<u>.</u> G 🗌		
TEMPORARILY ABANDON L				=	AND A	_
PULL OR ALTER CASING [1 MOETH CE 00MILE		INO/OLIVILIA	1 305		
OTHER: Pit Closure	unlated energtions (Classic)		ER:	d aire noutinent dates i	in alvaling patients	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Mack Energy Corporation proposes to close work over pit as follows:						
	•					
 Remove fluids from pit. Fold liner over in pit. 						
3. Cover liner with 20 mil liner with excess of 3' on all sides.						
4. Cover with a minimum 3' of native soil.						
5. Contour pit to prévent erosion and ponding of rainwater.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be yonstructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE Jeny (1	1 (1 11	TTLE Producti			DATE 5/15/06	_ _
Type or print name Jerry W. Sher	rell F-1	nail address: Di	Kuykendall@co	nchoresources.com_ Tele	phone No. (432)	685-4372
For State Use OnI	7				-	1 7 2006
APPROVED BY:	1 July	TITLE D	Gerry G puty Field	Inencotor		1 4 2000
APPROVED BY: TITLE Deputy Field Inspector DATE Conditions of Approval (if any) District II - Artesia						
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