

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34423
5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well Gas Well Other

7. Lease Name or Unit Agreement Name
Walnut Canyon State Com
8. Well Number
001

2. Name of Operator
Cimarex Energy Co. of Colorado

RECEIVED

9. OGRID Number
162683

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

MAY 23 2006

10. Pool name or Wildcat
Chosa Draw; Morrow (Gas)

4. Well Location
Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 2 Township 25S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3554' GR

Pit or Below-grade Tank Application or Closure
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
OTHER:

SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 03-06-06 Reached TD of 8-3/4" hole (11925').
- 03-07-06 Ran 254 jts 5-1/2" 17# P-110 LTC casing to 11925'. Cemented first stage with lead of 400 sx Interfill H + 0.25% HR-7 gilsonite + 0.25 lb/sk flocele (wt 11.9 ppg, yield 2.47 cu ft/sk, H2O 13.25 gal/sk) and tail of 775 sx Super H + 5% Lap-1 + 0.25 lb/sk D-Air 3000 + 4% CFR-3 + 1 lb/bbl salt + 5 lb/bbl gilsonite + .25 lb/bbl flocele + 0.4% HR-7 (wt 13.2 ppg, yield 1.61 cuft/sk, H2O 7.73 gal/sk). Circulated 75 sx to surface on first stage. Cemented second stage with lead of 250 sx Interfill "C" + 0.25 lb/sk Flocele (wt 11.9 ppg, yield 2.47 cuft/sk, H2O 13.25 gal/sk) and tail of 860 sx Super "H" + 0.5% LAP-1 + 0.25 lb/sk D-AIR 3000 + 0.25 lb/sk Flocele + 0.4% CFR-3 + 1.0 lb/sk Salt + 0.25 lb/sk HR-7 (wt 13.2 ppg, yield 1.6 cuft/sk, H2O 2.2 gal/sk).
- 03-08-06 Ran temperature survey and found top of cement at 2800'.
- 03-09-06 Released rig at 8am.
- 03-17-06 Pressure tested casing to 4000 psi for 30 minutes.
- 03-21-06 Ran CBL-found TOC at 2500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Natalie Krueger TITLE Regulatory Technician DATE May 18, 2006
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111
For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE MAY 23 2006
Conditions of Approval (if any): _____