

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34543
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1724 STATE COM
8. Well Number 271
9. OGRID Number 218885
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter <u>C</u> : <u>660</u> ' feet from the <u>NORTH</u> line and <u>1880</u> ' feet from the <u>WEST</u> line Section <u>27</u> Township <u>17S</u> Range <u>24E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3744' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/7/06 - 5/2/06 DRILL 7 7/8" CURVE FROM 4387'MD TO 5091'MD. DRILL HORIZONTAL HOLE FROM 5091'MD TO 8689'MD. TD WELL AT 8689'.

5/3/06 - 5/4/06 CIRCULATE HOLE POOH TO RUN 5 1/2" CASING. RUN FLOAT SHOE 1 JT 5 1/2" 17# P110, FLOAT COLLAR, 119 JT 5 1/2" CASING 17# ULTRA FLUSH, 1 JT XO 17# P110, 88 JT 5 1/2" CASING 17# L80 LT&C. FLOAT COLLAR SET AT 8643'. CASING SET AT 8686'. RU BJ CEMENTERS & CEMENT AS FOLLOWS: LEAD 350 SX 50/50-10 H+5%SALT+1#LCM1+FL52a WEIGHT 11.8#, YIELD 2.45. TAIL 800 SX H.6BA10+.4%CD32+1%FL62+20#CAL CARB WEIGHT 15.6#, YIELD 1.42. DISPLACE W/201 BBL F/W. ND BOPS, NU WELL HEAD. TEST WELLHEAD TO 2000#. OK. RD WO FRAC.

RECEIVED

MAY 18 2006

COMMITTEES

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 5/15/06

Type or print name KANICIA DAVID

Telephone No. 432-848-0214

(This space for State use)

FOR RECORDS ONLY

MAY 18 2006

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: