

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-60143
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No. OG-1318
7. Lease Name or Unit Agreement Name VAN-EATON LEYENDECKER
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Injection Well OTHER <input checked="" type="checkbox"/>	RECEIVED FEB 28 2006 OUU-ARTEA
2. Name of Operator M.E.W. ENTERPRISE	
3. Address of Operator P.O. BOX 39, ROSWELL, NM 88202	
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line Section 22 Township 6-S Range 27E NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4244' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-14-06 M.I. R.U.
2-15-06 Set C.I.B.P. @4,980 w/35'cmt. on top.
2-16-06 Spot 25 sx. @4,695'-4,318'. Calc. T.O.C. Cut 4 1/2" @3,000'.
2-17-06 P.O.O.H. w/4 1/2".
2-20-06 Spot 30 sx. @3,050'-2,995'. Measured T.O.C. Plg. Was low. Phil Hawkins o.k. spotting plug @2,854'.
2-21-06 Tag T.O.C. @2,409'. Witnessed by Russell Whited that covered the 2,570'-2,470'. Plug o.k. by O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Randall Minear TITLE AGENT

DATE 1-23-06

Type or print name **RANDALL MINEAR** E-mail address: randall.minear@basicenergyservices.com Telephone No. (432) 530-0907
For State Use Only

APPROVED BY: Gerry Guye TITLE

Gerry Guye
Deputy Field Inspector
District II - Artesia

MAY 30 2006

Conditions of Approval (if any):



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

3 March 2006

M.E.W. Enterprise
P. O. Box 39
Roswell, New Mexico 88202

Form C-103 Report of Plugging for your Van-Eaton Leyendecker # 1 L-22-6-27 API 30-005-60143
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been closed as per Rule 50.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

Russell White
Name

RECEIVED

MAY 18 2006

Van Barton
Field Rep. II

Pres
Title

OCD-ARTESIA