| Submit 3 Copies To Appropriate District Office <u>District 1</u> | State of New Mexico Energy, Minerals and Natural Resources | | | WELL API NO. | N | rm C-103 lay 27, 2004 |
|--|--|---------------------------------------|--------------------------------------|--|--------------------------------|--------------------------|
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | 1220 South St. Francis Dr. | | | 30-015-05088 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other RECEIVED 2. Name of Operator | | | | 7. Lease Name or Unit Agreement Name Keel, K. L. "B" 8. Well Number 25 9. OGRID Number | | |
| Merit Energy Company 3. Address of Operator 13727 Noel Road, Suite 500, Dal | Operator | | | 14596 10. Pool name or Wildcat Grayburg-Jackson | | |
| 4. Well Location Unit Letter L : 1980 feet from the south line and 517 feet from the west line Section 6 Township 17-S Range 31-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | | | | | |
| Pit Liner Thickness: m | | · · · · · · · · · · · · · · · · · · · | | nstruction Material | | |
| | CHANGE PLANS | R | | SEQUENT RE (x LLING OPNS. | | Asing |
| OTHER: | | | THER: MIT | | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | | | | | |
| 05/04/2006 – MIRU Well Service #5. Set Aux Equip. RU to flow to battery. SDFN> 05/05/2006 – Open well. ND WH. NU BOP w/enviro pot. Release pke 2 2675'. TOH w/tbg and pkr. TIH w/ rbp on 2-3/8" work string, set plug at 2672'. TOH W/tbg. Secure well, SDFN. 05/08/2006 – Open well. TIH w4-1/2" fullbore pkr on 2-3/8" work string, set pkr 2 2544'. Pressure test plug. Plug would not hold. Test annulus to 500 psi, 50 psidrop in 30 mins. TOH w pkr. TIH w3-3/4" bit, bit sub. Secure well. Flowing to battery. SDFN. 05/09/2006- Open well. TIH w/bit, tag fill @ 3231'. PU Swivel clean out to 3558'. Circ hole clean. TOH w/2-3/8 work string. Secure Well. SDFN> 05/10/2006 – Open well. Take off BOP. Pack off wellhead. Displace annulus w/30 bbls 10# gel brine pkr fluid. Test csg to 500 psi w/30 min chart. RD MO. 05/12/2006 – Conduct NMOCD MIT Test. Well tested OK. Original chart attached. | | | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. SIGNATURE TITLE Sr. Regulatory Analyst DATE 05/22/2006 | | | | | | |
| Type or print name | , | ITLESr. I E-mail addre | ess: | 7 | E_05/22/2006_ Telephone No. | |
| For State Use Only | Duy | ſ | Gerry Guy Deputy Field In: | | MAY | 3 0 ZU06 |
| APPROVED BY: Conditions of Approval (if any) | T | ITLE | District II - Ar | | DATE | |

