Submit 3 Copies To Appropriate Distriction Office	State	of New Mexico	Form C-103 May 27, 2004			
District I 1625 N. French Dr., Hobbs, NM 88240	0.	als and Natural Resources	WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 882	-10	RVATION DIVISION	30-015-21460 5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 8741	10	uth St. Francis Dr.	STATE FEE			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa	Fe, NM 87505	6. State Oil & Gas Lease No. LC-029435-B			
	OTICES AND REPORTS		7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "AI PROPOSALS.)	PPLICATION FOR PERMIT" (F	EEPEN OR PLUG BACK TO A ORM C-101) FOR SUCH RECEIVED	Keel, J. L. "B"			
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 30			
2. Name of Operator Merit Energy Company		MAY 2, 5 2006	9. OGRID Number			
3. Address of Operator		VVU-WritEd!	10. Pool name or Wildcat			
13717 Noel Road, Suite 500 D	allas, Texas 75240		Grayburg-Jackson			
4. Well Location		**************************************				
Unit Letter		hesouth line and				
Section 6	Township		NMPM Eddy County			
	11. Elevation (Show	whether DR, RKB, RT, GR, etc.				
Pit or Below-grade Tank Application	or Closure					
Pit typeDepth to Grou	ındwaterDistance from	nearest fresh water well Dis	tance from nearest surface water			
Pit Liner Thickness:	mil Below-Grade Tank:	Volumebbls; C	onstruction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK						
TEMPORARILY ABANDON	☐ CHANGE PLANS	☐ COMMENCE DR	ILLING OPNS. P AND A			
PULL OR ALTER CASING	☐ MULTIPLE COMPL	☐ CASING/CEMEN	T JOB			
OTHER:		OTHER: MIT				
			d give pertinent dates, including estimated date			
of starting any proposed or recompletion.	d work). SEE RULE 1103	. For Multiple Completions: A	ttach wellbore diagram of proposed completion			
04/24/2006 MIDII Wall Som	vice #5 Set Aux Equip (Thomas Dama MDWU Install I	OP W/Enviro Pod. Release Pkr @ 2763',			
			TOH w/40 jts. Secure well. SDFN.			
04/25/2006 - Open well. Finish	TOH w/48 jts, Ret head, 7	IH w/5-1/2 fullbore pkr. Set pl	r @ 2720'. Test plug to 1000psi. Release pkr.			
Displace hole w/produced water	. Spot 200# sand for 14'ca	lc. fill. TOH W/pkr, testing. F	ound botton of csg leak @ 537' - TOP 2 318'.			
TOH W/pkr. TIH w RBP Full bore PKR. Test across bad section in 30' intervals from 544' to 451'. Secure well. DSFN. 04/26/2006 – Open well. 0 psi. Finish testing across bad section of csg. Determined top of hole @ 389' to 539'. 1-1/2 BPM @ 1300						
psi. RU Jarrell Services, Run CGL 0 – 721. Log showing good bond w/cement to surface. Secure well, SDFN.						
04/27/2006 - Open well. O psi. Take off BOP. Make up 5-1/2 X 2" swage. RU Rising Starr. Squeeze well w/150 sxs Class "C" w/2%						
calcium Chloride @ 1000 psi. RC Rising Starf. Secure well, SDFN. 04/28/2006 - Open well. O psi. Take off top flang & Swage. NUBOP. TIH w/4-3/4" bit, sub & collars. Tag cement at 340'. Drill out						
	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising Sell, SDFN.	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2%			
04/28/2006 - Open well. O psi.	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising Sell, SDFN. ge. NUBOP. TIH w/4-3/4" bit,	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out			
04/28/2006 – Open well. O psi. to 410'. Test to 300 psi (good). increase in 30 min. TO"H w/tbg	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag Con't drilling. Fell out of & bha. Secure well, SDF	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising Sell, SDFN. ge. NUBOP. TIH w/4-3/4" bit, cement at 530'. Bit @ 600' Cir N.	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out c hole clean. Pressure test to 300. 90 psi			
04/28/2006 – Open well. O psi. to 410'. Test to 300 psi (good). increase in 30 min. TO"H w/tbg 04/29/2006 – Open well. TIH w	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag Con't drilling. Fell out of g & bha. Secure well, SDF 1/5-1/2 full bore pkr to 628	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising Sell, SDFN. ge. NUBOP. TIH w/4-3/4" bit, cement at 530'. Bit @ 600' Cir N. '. Set pkr, test down tbg to 300	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out c hole clean. Pressure test to 300. 90 psi psi. 50 psi increase in 15 min. Test Annulus to			
04/28/2006 – Open well. O psi. to 410'. Test to 300 psi (good). increase in 30 min. TO"H w/tbg 04/29/2006 – Open well. TIH w 300 w/chart recorder. 25 psi dro	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag Con't drilling. Fell out of g & bha. Secure well, SDF 1/5-1/2 full bore pkr to 628 op in 30 mins. TIH w/pkr.	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising Sell, SDFN. ge. NUBOP. TIH w/4-3/4" bit, cement at 530'. Bit @ 600' Cir N. '. Set pkr, test down tbg to 300 Set pkr @ 2728'. Test plug to	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out c hole clean. Pressure test to 300. 90 psi psi. 50 psi increase in 15 min. Test Annulus to 300 psi. Pressure increase to 350 in 15 mins			
04/28/2006 – Open well. O psi. to 410'. Test to 300 psi (good). increase in 30 min. TO"H w/tbg 04/29/2006 – Open well. TIH w 300 w/chart recorder. 25 psi dro	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag Con't drilling. Fell out of g & bha. Secure well, SDF 1/5-1/2 full bore pkr to 628 op in 30 mins. TIH w/pkr.	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising Sell, SDFN. ge. NUBOP. TIH w/4-3/4" bit, cement at 530'. Bit @ 600' Cir N. '. Set pkr, test down tbg to 300 Set pkr @ 2728'. Test plug to	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out c hole clean. Pressure test to 300. 90 psi psi. 50 psi increase in 15 min. Test Annulus to			
04/28/2006 – Open well. O psi. to 410'. Test to 300 psi (good). increase in 30 min. TO"H w/tbg 04/29/2006 – Open well. TIH w 300 w/chart recorder. 25 psi dro indicating plug had slight leak. SDFN. I further certify that any pit or below alternative OCD-approved plan	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag Con't drilling. Fell out of & bha. Secure well, SDF 1/5-1/2 full bore pkr to 628 op in 30 mins. TIH w/pkr. TOH w/pkr. TIH w/ret hear-grade tank has been/will be co	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising Sell, SDFN. ge. NUBOP. TIH w/4-3/4" bit, cement at 530'. Bit @ 600' Cir N. '. Set pkr, test down tbg to 300 Set pkr @ 2728'. Test plug to ad. Wash sand off top of plug.	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out c hole clean. Pressure test to 300. 90 psi psi. 50 psi increase in 15 min. Test Annulus to 300 psi. Pressure increase to 350 in 15 mins Release rbp, Secure well, flow to battery. DCD guidelines □, a general permit □ or an (attached)			
04/28/2006 – Open well. O psi. to 410'. Test to 300 psi (good). increase in 30 min. TO"H w/tbg 04/29/2006 – Open well. TIH w 300 w/chart recorder. 25 psi dro indicating plug had slight leak. SDFN. I further certify that any pit or below alternative OCD-approved plan	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag Con't drilling. Fell out of & bha. Secure well, SDF 1/5-1/2 full bore pkr to 628 op in 30 mins. TIH w/pkr. TOH w/pkr. TIH w/ret hear-grade tank has been/will be co	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising S ell, SDFN. ge. NUBOP. TIH w/4-3/4" bit, cement at 530'. Bit @ 600' Cir N. '. Set pkr, test down tbg to 300 Set pkr @ 2728'. Test plug to ad. Wash sand off top of plug. Instructed or closed according to NMC — TITLE Sr. Regualtory Ana.	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out c hole clean. Pressure test to 300. 90 psi psi. 50 psi increase in 15 min. Test Annulus to 300 psi. Pressure increase to 350 in 15 mins Release rbp, Secure well, flow to battery. DCD guidelines \(\subseteq \), a general permit \(\subseteq \) or an (attached) yst \(\text{DATE} \) 05/22/2006			
04/28/2006 – Open well. O psi. to 410'. Test to 300 psi (good). increase in 30 min. TO"H w/tbg 04/29/2006 – Open well. TIH w 300 w/chart recorder. 25 psi dro indicating plug had slight leak. SDFN. I further certify that any pit or below alternative OCD-approved plan . SIGNATURE	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag Con't drilling. Fell out of & bha. Secure well, SDF 1/5-1/2 full bore pkr to 628 op in 30 mins. TIH w/pkr. TOH w/pkr. TIH w/ret hear-grade tank has been/will be co	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising S ell, SDFN. ge. NUBOP. TIH w/4-3/4" bit, cement at 530'. Bit @ 600' Cir N. '. Set pkr, test down tbg to 300 Set pkr @ 2728'. Test plug to ad. Wash sand off top of plug. Instructed or closed according to NMC — TITLE Sr. Regualtory Ana.	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out c hole clean. Pressure test to 300. 90 psi psi. 50 psi increase in 15 min. Test Annulus to 300 psi. Pressure increase to 350 in 15 mins Release rbp, Secure well, flow to battery. DCD guidelines \(\subseteq \), a general permit \(\subseteq \) or an (attached) yst \(\text{DATE} \) 05/22/2006			
04/28/2006 – Open well. O psi. to 410'. Test to 300 psi (good). increase in 30 min. TO"H w/tbg 04/29/2006 – Open well. TIH w 300 w/chart recorder. 25 psi dro indicating plug had slight leak. SDFN. I further certify that any pit or below alternative OCD-approved plan	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag Con't drilling. Fell out of & bha. Secure well, SDF 1/5-1/2 full bore pkr to 628 op in 30 mins. TIH w/pkr. TOH w/pkr. TIH w/ret hear-grade tank has been/will be co	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising S ell, SDFN. ge. NUBOP. TIH w/4-3/4" bit, cement at 530'. Bit @ 600' Cir N. '. Set pkr, test down tbg to 300 Set pkr @ 2728'. Test plug to ad. Wash sand off top of plug. Instructed or closed according to NMC — TITLE Sr. Regualtory Ana.	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out c hole clean. Pressure test to 300. 90 psi psi. 50 psi increase in 15 min. Test Annulus to 300 psi. Pressure increase to 350 in 15 mins Release rbp, Secure well, flow to battery. DCD guidelines \(\subseteq \), a general permit \(\subseteq \) or an (attached) yst \(\text{DATE} \) 05/22/2006			
04/28/2006 – Open well. O psi. to 410'. Test to 300 psi (good). increase in 30 min. TO"H w/tbg 04/29/2006 – Open well. TIH w 300 w/chart recorder. 25 psi dro indicating plug had slight leak. SDFN. I further certify that any pit or below alternative OCD-approved plan . SIGNATURE	GL 0 – 721. Log showing Take off BOP. Make up RC Rising Starf. Secure we Take off top flang & Swag Con't drilling. Fell out of & bha. Secure well, SDF 1/5-1/2 full bore pkr to 628 op in 30 mins. TIH w/pkr. TOH w/pkr. TIH w/ret hear-grade tank has been/will be co	ection of csg. Determined top of good bond w/cement to surface. 5-1/2 X 2" swage. RU Rising Stell, SDFN. ge. NUBOP. TIH w/4-3/4" bit, cement at 530'. Bit @ 600' Cir N. '. Set pkr, test down tbg to 300 Set pkr @ 2728'. Test plug to ad. Wash sand off top of plug. nstructed or closed according to NMO —TITLE Sr. Regualtory Analysis	f hole @ 389' to 539'. 1-1/2 BPM @ 1300 Secure well, SDFN. tarr. Squeeze well w/150 sxs Class "C" w/2% sub & collars. Tag cement at 340'. Drill out c hole clean. Pressure test to 300. 90 psi psi. 50 psi increase in 15 min. Test Annulus to 300 psi. Pressure increase to 350 in 15 mins Release rbp, Secure well, flow to battery. DCD guidelines \(\subseteq \), a general permit \(\subseteq \) or an (attached) yst \(\text{DATE} \) 05/22/2006			

Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II	OW CONCERNAL EVOL	DIVIGION	30-015-21460		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	-	STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	¹ 505	6. State Oil & Gas Lease No. LC-029435-B		
87505 SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FC	OR SUCH	Keel, J. L. "B"		
·	Gas Well Other		8. Well Number 30		
2. Name of Operator			9. OGRID Number		
Merit Energy Company 3. Address of Operator			14965 10. Pool name or Wildcat		
13717 Noel Road, Suite 500 Dallas,	Texas 75240		Grayburg-Jackson		
4. Well Location					
Unit Letter :	430 feet from the south	line and	2250 feet from the east line		
Section 6	Township 17-S	Range 31-E	NMPM Eddy County		
多语识别的特殊和	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,			
Pit or Below-grade Tank Application ☐ or	Cleaned				
		rotor wall Dist	tance from nearest surface water		
Pit typeDepth to Groundwa Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material		
<u> </u>					
12. Check A	ppropriate Box to Indicate N				
NOTICE OF IN	TENTION TO:		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL	i	ILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
OTHER:		OTHER: MIT			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Continued.					
05/01/2006 On or svall TOH sv/th a	Ormhon TIII m/A 2/A bit Or college	- Тоо £11 (Э 2605)	P. D. Laurical along out to 2607' Diversed hit		
05/01/2006 – Open well. TOH w/tbg & plug. TIH w/4-3/4 bit & collars. Tag fill @ 3605'. RU swivel, clean out to 3607'. Plugged bit. TOH w/tbg & bit. LD Drill collars. TIH w/2-7/8" work string. TOH Laying down. Secure well, SDFN.					
05/02/2006 – Open well. RU Testers, Test in hole w/5-1/2 Hornet pkr, 83 jts 2-3/8". Take off BOP, NU WH. Displace w/60bbls pkr					
fluid, Set pkr @ 2738'. Test csg to 300psi. 60 psi drop in 30 mins. Restes csg w/30 min chart 2 times. Could not get csg to test. Secure					
well, SDFN.					
05/03/2006 - RU on csg w/30 min shart. REC Could not get csg to test. WOO. Secure well. SDFN. 05/04/2006 - Open well. ND WH. Release pkr. Displace annulus w/10# gel brine pkr fluid 2/120VFS. Set pkr. NU WH. Flow tbh back					
for bottoms up to remove excess gel from tbg. Test csg to 300 psi. Solid. RDMO. Final report.					
05/12/2006 - Conduct NMOCD MIT test. Well tested OK. Original chart attached.					
grade tank has been/will be constructed or a	losed according to NMOCD guidelines	a general permit	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .		
SIGNATURE SOMY M	Dander_TITLE_S	Sr. Regualtory Anal	ystDATE05/22/2006 Telephone No.		
Type or print name	F-mail ac	ldress:	Telenhone No		
For State Use Only	E-man ac	iu.033.	relephone ivo.		
		1			
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE		
conditions of ripproval (it ally).					

