Form 3160-5 (April 2004)

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANY

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Lease Serial No.	
NIRARIBATA 470	۷0

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.			NMNM147068  6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other			8. Well Name and No.		
2. Name of Operator SOUTHWEST ROYALTIES, INC		WILDERSPIN FED #4  9. API Well No.			
3a Address 6 DESTA DR, STE 2100, MID	LAND, TX 79705	3b. Phone No. (include 432/688-3267	e area code)	30 015 25836  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BECEIVED		WILDCAT	
1650' FNL & 660' FWL SWNW SECTION 11, T21S, R27E, MERIDIAN NMP		, , , ,	AY 2,5 2006	11. County or Parish, State  EDDY COUNTY, NM	
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATOR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily At Water Disposal	Well Integrity Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## P&A Procedure:

- 1. MIRU Plugging Unit
- 2. TOH w/tbg. & pkr.
- 3. TIH to 3850' set CIBP w/35' cement w/wireline
- 4. TIH w/tbg to 3022' spot 50 sx 100' plug across sqz. Perfs(2955-72')
- 5. TOH to 2603 spot 50 sx 100' plug 2503-2603'
- 6. TOH to 485' spot 50 sx 100' plug 385' 485'
- 7. TOH to 30' spot 10 sx surface plug
- 8. RDMO install dry hole marker

SCHEMATIC ATTACHED.	Accepted for record				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
DAWN M. HOWARD	Title OPERATIONS ASSISTANT				
Signature Naun Xoval	Date 5/10/06				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by TORKI SGDI DAVID R. GLAR	Date MAY 2 3 2006				
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	Office  OF ATTACUED FOR				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person knowingly and will fully to make to any department or according to the Unite Withing its introduction AIR OF ADDROVA				

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## Wilderspin Fed. #4 Fenton, NW (Delware) Eddy Co., NM

API NO.:

30-015-25836

LEASE NO.

101576-004

## WELLBORE DIAGRAM

ELEVATION

GL 3421'

KB

DF

17-1/2" HOLE TO 435'

SURFACE CASING: 13-3/8" 54.5# @ 435" CEMENTED WITH 500 SX. CIRCULATED to Surface

12-1/4" HOLE to 2553'

TOC 8-5/8" - Surface

1989 - set pkr. @ 2950' w/2-3/8" Well T&A'd.

6/23/88 Perf. 2955-72' Frac'd the SQZ'd 5/5/89

5/5/89 - perf'd. 3857-99' Frac'd.

6/23/88 set CIBP @ 5350' w/35' cmt.

Jan. 1988 perfs:

5447-64'

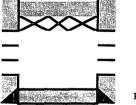
6134-78'

6226-37'

INTERMEDIATE CASING: 8-5/8" 24 & 32 LB/FT AT 2553'
Cenemted w/1150 sx Circ. to surface

7-7/8" HOLE to 6270'

5-1/2" TOC Surface



PRODUCTION CASING: 5-1/2" 17# K55 Set @ 6270'

TD: 6270'

PBTD: 5315' @ 6/2:

5-1/2" 17# K55 Set @ 6270' Cemented w/1350 sx Circ. to surface