Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources		ral Resources	WELL ADINO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO	30-015-26582
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Typ	e of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE X
District IV	Santa Fe, NM 87505			6. State Oil & 0	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Pecos Irrigation Co. A	
1. Type of Well: Oil Well X Gas Well Other				8. Well Number 2	
2. Name of Operator Chesapeake Operating Inc.			CEIVED	9. OGRID Number 147179	
3. Address of Operator P.O. Box	11050	MΔ	Y 2. 5 2006	10. Pool name	or Wildcat
Midland,	TX 79702-8050	4/46	MORTEON	Loving; Brush	ny Canyon, East
4. Well Location		_			
Unit Letter G : 2310 feet from the North line and 1980 feet from the East line					
Section 10 Township 23S Range 28E NMPM CountyEddy					
	11. Elevation (Show wh 3002 GR	ether DR,	RKB, RT, GR, etc.)	\$ 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
Pit or Below-grade Tank Application					
		rest fresh w	ater well Distan	ice from nearest si	urface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check	Appropriate Box to Inc	dicate Na	ature of Notice, R	eport or Othe	er Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
					ALTERING CASING
TEMPORARILY ABANDON	·				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB	
OTHER:			OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Reactivate TA'd well.					
4/28/06. Drill out CIBP @ 5995, push to PBTD @ 6212, circ bottoms up, POOH, LD BHA, MIRU Gray WLS, RIH perforate					
Brushy Canyon "D" Delaware 6140-6150, 4 spf, 90 deg phasing, SDFN.					
4/29/06. RIH w/ tbg and pkr to 6125, MIRU Cudd, acidize Brushy Canyon w/1200 gals 15% NE-Fe acid, pump 2200 gals 15% NE-Fe HCL, SDFN.					
5/2/06. Began swabbing. RIH w/ production tbg, SN @ 6158, SDFN.					
5/3/06. RIH w/ pump and production rods, load, test to 500#, held good, tbg detail: 192 jts 2 7/8" 6.5# N-80 EUE tbg, 5994. RIH w/					
6193' rod detail: 2 1/2" x 1 1/2" x 20' RHBC pump. Began testing.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .					
SIGNATURE SIGNATURE	- 100	_	gulatory Assistant	⇔n (attacheu) altt	DATE 05/23/2006
Type or print name Shay Stricklin For State Use Only			dress:sstricklin@chk	energy.com	Telephone No. (432)687-2992
FOI	RECORDS ONLY	,			MAY 2 4 2006
APPROVED BY:Conditions of Approval (if any):	ves (TITLE			DATE~ = 2006