Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIORED-AF BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					10/
Do not use this form for abandoned well. Use Fo	or proposals orm 3160-3 (	to drill or to re-e (APD) for such pro	enter an oposals.	6. If Indian, A	Illottee or Tribe Name
SUBMIT IN TRIPLICATE	E- Other inst	tructions on reve	rse side.	7. If Unit or C	A/Agreement, Name and/or No.
1. Type of Well Gas Well Other				8. Well Name and No. Trapper 13 Federal #2	
2. Name of Operator Marbob Energy Corpora	tion			9. API Well	No.
3a. Address PO Box 227, Artesia, NM 88211-0227		3b. Phone No. (include area code) 505-748-3303 <b>RECEIVED</b>		30-015-31568  10. Field and Pool, or Exploratory Area Lusk; Morrow	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					
660 FNL 840 FEL, Sec. 13-T19S-R31E, Unit A		M	AY 2, 5 2006	11. County or Parish, State	
			PATERIA	Eddy Co.	, NM
12. CHECK APPROPRIAT	E BOX(ES) TO	O INDICATE NATUI	RE OF NOTICE, R	EPORT, OR (	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Subsequent Report  Final Abandonment Notice  Converse  13. Describe Proposed or Completed Operation (and the proposal is to deepen directionally or reach that the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonm determined that the site is ready for final inspection of the involved operation because the strength of the involved operation of the involved operation because the strength of the involved operation of the involved operation because the involved operation of the involved operation oper	Casing g Repair te Plans ent to Injection  clearly state all pert complete horizontal e performed or prov ons. If the operation ent Notices shall be action.)  to perforate, aci ' - 10242' (27 shall)	Illy, give subsurface location vide the Bond No. on file was not results in a multiple complete filed only after all require sidize, test & possibly from the previous zones.  In the previous zones are sooned by the previous zones.  In the previous zones are sooned by the previous zones.	ns and measured and trivith BLM/BIA. Require oletion or recompletion ments, including reclandacthe following Bon Fe 7 1/2% HCl Fe 7 1/2% HCl Fe 7 1/2% HCl	pandon  ny proposed work  ny proposed work  ny vertical depths  ned subsequent rep  in a new interval, a  nation, have been o	of all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has
1st Bone Spring Sand 8278' Bone Spring Shale 7377' Delaware Sand 1 6852'	- 8509' (20 shot - 7925' (27 shot - 6870' (19 shot - 6678' (11 shot	2000 gal NE s) 4500 gal NE s) 1000 gal NE	Fe 7 1/2% HCl Fe 7 1/2% HCl Fe 7 1/2% HCl Fe 7 1/2% HCl		

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> </ol>						
Diana J. Briggs	Title Production Analyst					
Signature Signature	Date 05/12/2006					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by ORKG. SGD.) DAVID R. GLASI	Date MAY 2 3 2006					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.