

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator
Fasken Oil and Ranch, Ltd.

MAY 25 2006

3. Address and Telephone No.
303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 660' FEL

Section 10, T21S R24E

5. Lease Designation and Serial No.

NM3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

27125

8. Well Name and No.

Avalon 10 Federal #42

9. API Well No.

30-015-31654

10. Field and Pool, or Exploratory Area
Catclaw Draw Delaware East

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU, unseat pump and POW laying down rods and pump.
2. NDWH and install BOP. Release TAC and POW with 2 7/8" EUE 8rd J-55 tubing, TAC, SN, perforated sub and mud anchor. RIW with tubing and retrieving tool for Weatherford 5-1/2" TS RBP set @ 2365', release RBP and POW.
3. RU wireline. Run and set 5 1/2" CIBP at 2250' in 5 1/2" 17#/ft casing. RD wireline.
4. Set flow back tank and lay flowline.
5. RIW with SN and tubing to 2250'. Circulate with fresh water containing oxygen scavenger and packer fluid.
6. POW laying down tubing.
7. RU pump truck and test tubing casing annulus to 500 psi with chart recorder for 30 minutes.
8. RDPU.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct

Signed Alexis C. Swohoda

Title Engineering Tech.

Date 5/17/2006

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date MAY 23 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side