Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

NM3606

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

USE "APP	LICATION FOR PI	EHMII —" for such pro	posais	
	7. If Unit or CA, Agreement Designation			
1. Type of Well				27125
Oil Gas Well Other			DECEIVED	8. Well Name and No.
2. Name of Operator				Avalon 10 Federal #43
Fasken Oil and Ranch, Ltd.			MAY 2 5 2006	9. API Well No.
3. Address and Telephone No.				30-015-31668
303 W. Wall, Suite 1800, Mid	land, TX 79701	(915) 687-1777	JULY-WATERIA	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Descript	tion)		Catclaw Draw Delaware East
1817' FSL & 837' FEL	Section	10, T215 R26 E	<u>.</u>	11. County or Parish, State Eddy, NM
12. CHECK APPROP	RIATE BOX(s) T	O INDICATE NATUR	E OF NOTICE, REPO	RT. OR OTHER DATA

 OTEN AT HE MATE BOX(5) TO INDICATE NATIONE OF NOTICE, HE OTHER DATA						
 TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Abandonment	Change of Plans				
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing				
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection				
	Other Temporarily Abandon MIT-LULE	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 1. RU wireline truck and mast. RIW with 4.5" gauge ring to 2950'. Run and set 5 ½" CIBP at 2950' in 5 ½" 17#/ft. casing. RD wireline.

2. Fill cooling with fresh water containing overgon against and necker fluid

2. Fill casing with fresh water containing oxygen scavenger and packer fluid.

3. Pressure test casing to 500 psi for 30 minutes with a pressure recorder for NMOCD mechanical integrity test.

4. RDPU.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Accepted for record

4. I hereby certify that the foregoing is true and correct Signed	Title _	Engineering Tech.	Date	5/17/2006
(This space for Federal or State office use) (ORIG. SGD.) ALEXIS C. SWOBODA Approved by Conditions of approval, if any:	Title _	PETROLEUM ENGINEER	Date	MAY 23 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.