Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEME

DAVID R. GLASS

PETROLEUM ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APROVED

OR	- ARTESI	OMB NO. 1004-0135
NT	OCD-ARTESI	EXPIRES: NOVEMBER 30, 200
N WELLS	00	Lease Serial No.

Do not use this form for proposals to drill or to re-enter an NMLC067849 abandoned well. Use Form 3160-3 (APD) for such proposals It Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. RECEIVED Oil Well 1a. Type of Well Gas Well Other 8 Well Name and No. MAY 2, 5 2006 2. Name of Operator Eagle 34 N Federal 36 DEVON ENERGY PRODUCTION COMPANY, LP 9. API Well No. CUMPTER 3. Address and Telephone No. 30-015-32842 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; Queen-Grayburg SA 12. County or Parish 13. State 430 FSL & 1650 FWL SEC 34 17S 27E, UNIT N NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Water Shut-Off Acidize Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report ✓ Other Casing Repair **New Construction** Recomplete Down hole Change Plans Plug and Abandon Temporarily Abandon commingle Final Abandonment Notice] Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) DHC Glorieta-Yeso and Queen-Grayburg San Andres: 2/21/05 MIRU PU. POOH with rods and pump. ND WH and NU BOP. POOH with tubing. Pick up bailer, RIH on tubing and clean sand out. POOH with bailer. 2/22/05 RIH with bailer and cleaned out around RBP. RIH with retrieving head. Latched onto RBP and released it. 2/23/05 POOH with tubing and RBP. RIH with pump and rods. Loaded and tested pump - good. Hung well on produciton. RDMO. Glorieta-Yeso test: 2/24/05 2.0 Oil 4.6 Gas 23 Water Queen-Grayburg San Andres test: 2/24/05 4.0 Oil 3.9 Gas 23 Water 14. Thereby certify that the foregoing is true and sorrect Norvella Adams Name Signed Title Sr. Staff Engineering Technician Date 5/18/2006 (This space for FAGGE BALDIE OF RECORD Date Conditions of approva WAGD! DAVID IS CLAS MAY 2 4 2006 TIME TO U.S.C its jurisdiction.

*See Instruction on Reverse Side