Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No. **NMM** 108958

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Darmbe 14 Fed Com 2H		
1. Type of Well Oil Well X Gas Well Other					
2. Name of Operator					
EOG Resources Inc.	Tai bi N () i t		9. API Well No. 30-015-34494		
		3b. Phone No. (include ar			rea coae)
P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		432 686 3689			ool, or Exploratory Area
	Description)			COLLINS RAI	nch; WC NE (Gas)
230' FSL & 330' FEL U/L P				11. County or Parish, State	
Sec 14, T17S, R24E					
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPO		
TYPE OF SUBMISSION					
□ Notice of the control of the cont	Acidize Deepen Production		Droduction	on (Start/Resume) Water Shut-Off	
Notice of Intent	1				
Cohomon Porce	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	e	X Other
First About a manage Marine	Change Plans	Plug and Abandon	Temporaril	y Abandon	completion
Final Abandonment Notice	Convert to Injection Plug Back Water		Water Disp		
If the proposal is to deepen directionally or recompattach the Bond under which the work will be perfollowing completion of the involved operations. Itesting has been completed. Final Abandonment I determined that the final site is ready for final inspection of the involved operations. 3/07/06 TD lateral @ 7950' MD. 3/08/06 Ran 191 jts 4 1/2", 11.6 3/09/06 Cemented w/ 500 sx Interpretation 2.57 yield. Ran temp strain released @ 8:30 FM. 3/12/06 MIRU. Begin clean out of 3/16/06 Rig down waiting on compation rig. 4/08/06 Perforated from 5389' to 4/10/06 Frac w/ 15,127 bbls slice 30/70 sand, 105,020 lbs 4/11/06 Flow back to clean well. 4/19/06 RIH w/ 2 3/8" production 4/21/06 Swab and turned to sales	rformed or provide the if the operation results Notices shall be filed o ction.) 5 #, L-80 casing fill C, 11.9 provide the investment of the control of the	Bond No. on file with BLM in a multiple completion or r nly after all requirements, in set @ 7946'. Og, 2.45 yield; 200 @ 728'.	J/BIA. Required secompletion in a nicluding reclamatio	ubsequent report lew interval, a Fo n, have been cor ASC Cement,	s shall be filed within 30 days orm 3160-4 shall be filed once inpleted, and the operator has 14.2 ppg,
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			
Stan Wagner	Regula	Regulatory Analyst			
Stan Wayne		Date 5/1/06			
THIS	S SPACE FOR FE	DERAL OR STATE OF	FICE USE		
Approved by		Title		Da	te
Conditions of approval, if any, are attached. Approval of	of this notice does not v	varrant or Office		<u> </u>	
certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the sub				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.