

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FSL & 435' FWL

5. Lease Designation and Serial No.

NM 3606

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM 71938
SW-1035

8. Well Name and No.

Lake Federal No. 1

9. API Well No.

30-015-21503

10. Field and Pool, or Exploratory Area

Avalon Upper Penn

11. County or Parish, State

Eddy Co, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Test mast anchors.
2. RUPU and pump truck. Blow down tubing and casing. Load tubing with 2% Kcl water containing packer fluid (tbg cap. 36 bbls).
3. NDWH and NU BOP. Release packer and POW laying down tubing and packer.
4. RUWL and pack off and RIW with 3 3/4" gauge ring to 9335'. Run 4 1/2" CIBP and set @ 9335' and spot 35' Class "H" cement on top for new PBTD of 9300'.
5. Fill well with 2% Kcl water containing packer fluid. Run NMOCD MIT test of casing to 500 psi for 30 minutes recording for record.
6. ND BOP and NUWH.
7. RDPU.

Contingent upon:

1) MIT must be run w/in 30 days

2) Provide Chart

3) Provide justification

APPROVED FOR 1 MONTH PERIOD
ENDING 6/24/05

14. I hereby certify that the foregoing is true and correct

Signed Blanca Holcomb

Title Engineering Tech.

Date 5/17/2006

(This space for Federal or State office use)
(ORIG. SGD.) GARY GOURLEY

Approved by

Title PE

Date 5/24/06

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record
NMOCD/0.