Form 3160-4 (October 1990)

UNITED STATES **SUBMIT IN DUPLICATE* DEPARTMENT OF THE INTERIOR**

FORM APPROVED

		DEPARI			MANAGE		KIOK		(See oth structio	ns on	5.LEASI	DESIGNA	MA MOIT	D SERIAL NO.	
									reverse	side)	NMNN				
		OMPLETION							<u>G*</u>		6.IF I	DIAN, AL	LOTTEE	OR TRIBE NAME	
la TYPE OF WEL		METT OIT	\boxtimes	GAS WELL	L "	RY 📙	Other				7.UNIT	agreemen'	T NAME		
b. TYPE OF CON		ION: RK DEEP-		PLUG BACK	D 01	FF.	anna	6272	8293		9 EVDM	OR IFACE	NAME	WELL NO	
2 NAME OF OPERATOR										8. FARM OR LEASE NAME, WELL NO. APACHE 25 FEDERAL #9					
3. ADDRESS AN	D TEI	DEVON ENI					10:	7		7,	9.API V	TELL NO.			
3. ADDRESS AN	ופועו	20 N. BROA	DWAY,	SUITE 1	100, OKC,	OK 731	0 2 -8260 (40)5) 226	30 03 12	Ý		D AND PO	OL, OR	WILDCAT	
4. LOCATION OF	WEL	ь (керогі іосаної	cieariy	and in acco	rdance with	any State r	equirements)	ECEI	VED					E, WOLFCAMP	
At surface 1980' FSL & 1650' FEL At top prod. interval reported below 1980' FSL & 1650' FEL At total depth 1980' FSL & 1650' FEL 14. PERMIT NO. DATE ISSUED										11.SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 25, T22S R30E					
At top prod. into	rval re	ported below 1	980' FSL	& 1650' FE	L		185		. @	80/		,			
At total depth	1980'	FSL & 1650' FEL					19151	bisi	ZLLLOY		1				
				14.	DATE ISSUED	DATE ISSUED				2.COUNTY OR PARISH 13.STATE NM					
15.DATE SPUDDED	1 16 1	ATE T.D.REACHED	1 17 0	ATE COMPL	(Ready to prod.)		18. ELEVATI					1 10 8	TEV C	ASINGHEAD	
6/9/03	7/4/		7/19		(Ready to prou)		3343' GR	OND (DI	, 100, 111	, o., .		15.2			
20.TOTAL DEPTH, M	D & TV		K T.D.,	MD & TVD		LTIPLE COM	PL., HOW MAN	Y*			TERVALS	ROTARY		CABLE TOOLS	
11,230'		11,170'			NO						LLED BY	X			
24.PRODUCING INTE 11,109' - 11,125'			ETION-TO	OP, BOTTOM,	NAME (MD A	ND TVD) *							MADE	AS DIRECTIONAL SURVEY	
													NO		
GR, CNL, CDL,												NO NO	WELL	CORED	
28.				CA	SING REC	ORD (Rep	port all string	gs set in	well)						
CASING SIZE/GRA	DE	WEIGHT, LB.	FT.		SET (MD)		HOLE SIZE		TOP OF CEN	-		RECORD	<u> </u>	AMOUNT PULLED	
13 3/8" H40 8 5/8" J55	32#				17 1/2'				CIRC 96 TO PIT			+-			
5 1/2" P110		17#		11,230'	 					45 SX CIRC TO PIT			 		
29.		TOP (MD)		INER REC		CEMENT*	SCREEN	(MD)	30.	IZE		FUBING		PACKER SET (MD)	
									+		-			1	
											_		_		
31. PERFORATION F			ber)				32.		ACID SH	OT, FI	RACTUE	RE, CEM	EMNT	SQUEEZE, ETC.	
11,105 11,145 (24)	A 52 I I	3000					DEPTH IN	TERVAL	(MD)		AMOUNT AND KIND OF MATERIAL USED				
											dized w/1000 gal 7.5% HCL				
								frac'			d w/12,817 gal Spectra Frac & 16,000# 20/40				
							 					•			
33.* DATE FIRST PRODUC	TION	PRODUCTIONS	ME TUOD 1	(Floring con	:6ina n		UCTION							Will omena (D. L.)	
7/22/03	11011	flowing	MEINOD 1	t (Filming, gas i	уг, ритфілу—зі	ze unu type oj	pump)						5	NELL STATUS (Producing or hut-in)	
DATE OF TEST		URS TESTED	CHOKE	SIZE	PROD'N I	OR TEST	OIL-BBL.		GAS M	CF.		WATER-BE		GAS-OIL RATIO	
7/22/03	24		24/64		PERIOD	>	113		213			15		1885	
95	s.	CASING PRESSURE		CALCULATED RATE	24-HOUR	OIL-BBL.		213	CF.		WATER-BI	BL.	46.	GRAVITY-API (CORR.)	
34. DISPOSITION C	F GAS	(Sold, used for fuel, ve.	sted, etc.)					-	JOE HA			<u> </u>			
35. LIST OF ATTAC LOGS, DEVIATI			<u> </u>					*** ****							
36. I hereby cer	tify t	bat the foregoin	and at	tached info	ormation is	complete a	and correct	as dete	rmined fro	m all	availabl	records			
SIGNED 7	5/0	rea (St	ton	_ т		REN COTTO		<u>CIAN</u>	DA	TE <u>July 2</u>	4, 2003			

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests,

including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP воттом DESCRIPTION, CONTENTS, ETC. TOP 11 003 11 170 Walfcamn NAME MEAS. DEPTH TRUE VERT. DEPTH Delaware 1864' Cherry Canyon 4808' **Brushy Canyon** 6418' LwrBrushyCanyon 7449' Bone Spring LM 7734' 1st Bone Spring 8781' 2nd BoneSpringLM 9040' 2nd BoneSpring SS 9593' 3rd Bone SpringLM 9858' 3rd Bone SpringSS 10565' Wolfcamp 11003' DEPTH ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC.. (continued from the front)

38.

GEOLOGIC MARKERS

* 1. Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES	5. Lease Designation and Serial No.							
Do not use this form for proposals to drill o	NMNM91509							
Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name							
SUBMIT	7. If Unit or CA, Agreement Designation							
1. Type of Well Gas Well Gas Other								
Name of Operator DEVON ENERGY PRODUCTION COMPA	8. Well Name and No.							
3. Address and Telephone No.	APACHE 25 FEDERAL #9 9. API Well No.							
20 NORTH BROADWAY, SUITE 1100, OF	30-015-32797							
4. Location of Well (Footage. Sec., T., R., M., or Survey	10. Field and Pool, or Exploratory Area							
NWSE, 1980 FSL & 1650 FEL, Sec 25, T22	QUAHADA RIDGE SE							
	11. County or Parish, State							
	EDDY, NM							
OUEOK ADDOODDIATE DOV	Y TO INDICATE MATURE OF MOTIOE DEF	CODE OF CTUES BATA						
CHECK APPROPRIATE BOX(s	······································							
TARE OF SORWISSION	TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	Abandonment	Change of Plans						
Mar in	☐ Recompletion	New Construction						
Subsequent Report	☐ Plugging Back☐ Casing Repair	Non-Routine Fracturing Water Shut-Off						
Final Abandonment Notice	Altering Casing	Conversion to Injection						
That Notice that to the	Other DRILLING OPERATIONS	Dispose Water						
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						
	pertinent details, and give pertinent dates, including estimated date of starting							
subsurface locations and measured and true vertical depths	tor all markers and zones pertinent to this work.)*							
7/15/03 – PBTD 11,170								
7/16/03 – Ran Logs CBL/GR/CCL, CN	IL,							
7/17/03 - RIH w/4" HSC 2SPF, perf'd Wolfcamp 11,109' - 11125' (32 shots total), acidized w/1000 gal 7.5% HCL								
7/19/03 - Frac'd w/12,817 gal Spectra Frac G-3000 & 16,000# 20/40 sd, Flowed on 24/64" ck overnight								
1								
14. I hereby certify that the foregoing is true and correct								
The Finders's serial, analysis releganing is glad and connect	Karen A. Cottom							
Signed VISCA AHM	Date July 24, 2003							
(This space for Federal or State office use)	Title Operations Technician							
Approved by	Tido	Dota						
Approved by Title Date Conditions of approval, if any:								
· · · · · · · · · · · · · · · · · ·								