



Need Combination to Lock on Gate

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON *Marty Davis - 393-2174*

Governor
Betty Rivera
Cabinet Secretary

all - 390-4988

Merland Land's Office

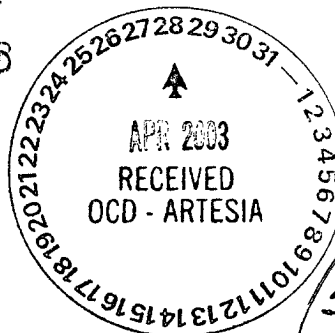
25 June 2002

8197

Oxy USA WTP Limited Partnership
P.O. Box 50250
Midland, Texas 79710-0250

Lori Wrotenberg
Director

Oil Conservation Division



CHAPMAN RD

JUST PAST 285 Y

5/12/03

OK FOR RELEASE

MLB

Form C-103 Report of Plugging for your Merland "B" # 1 G-30-22-27 API 30-015-20430
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Marty Davis
Name

WOP Specialist
Title

[Signature]

Van Barton
Field Rep. II

6/26/02

CC: J. Davis, J. Erickson

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-20430

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Merland B

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OKY USA WTP Limited Partnership

8. Well No.

192463 #1

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

Carlshed Morrow, South

4. Well Location

Unit Letter G : 1980 feet from the north line and 1980 feet from the east line

Section 30 Township 22S Range 27E NMPM County Elddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3172'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE Sr. Regulatory Analyst

DATE 6/21/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY

[Signature]

TITLE

Wild Sep ID

DATE MAY 31 2003

Conditions of approval, if any:

MERLAND B COM NO. 1 (Plug and Abandon)

05/08/2002 CMIC:gray

MIRU KEY plugging crew. Killed well. Worked to NDWH NU BOP. Stung out of packer LD 1 jt tbg. SION. L/E: \$5033 CUM L/E: \$5033

05/09/2002 CMIC:gray

POOH w/ tbg RIH set CIBP @ 11240'. SION

L/E: \$3865 CUM L/E: \$8898

05/10/2002 CMIC:gray

RIH w/ tbg did not tag CIBP SION

L/E: \$556 CUM L/E: \$9454

05/11/2002 CMIC:gray

Tagged CIBP CH w/ mud spotted 35 sxs class H cmt. POOH LD tbg to 10450' spotted 25 sxs class H cmt. LD tbg to 8700' couldn't CH. SION

L/E: \$2807 CUM L/E: \$12261

05/12/2002 CMIC:gray

SI till Monday CUM L/E: \$12261

05/13/2002 CMIC:gray

SI till Monday CUM L/E: \$12261

05/14/2002 CMIC:gray

POOH w/ tbg LD 9 plugged jts. RU wireline RIH tagged cmt @ 10305'. RD wireline. RIH w/ tbg to 8700' pumped mud ahead of spotting 25 sxs class H cmt. POOH w/ 36 stands SION. L/E: \$2792 CUM L/E: \$12246

05/15/2002 CMIC:gray

POOH w/ tbg ND BOP NDWH. RU csg jacks worked csg free. RD jacks NU BOP SION L/E: \$3358 CUM L/E: \$15604

05/16/2002 CMIC:gray

RIH cut csg @ 8000' could not pull csg. RIH w/ tbg to 8050' spotted 25 sxs cmt. POOH w/ tbg. WOC RIH tagged cmt w/ wireline @ 7860. SION

L/E: \$3986 CUM L/E: \$19590

05/17/2002 CMIC:gray

RIH w/ wireline cut csg @ 7000'. RU csg jacks worked csg free. NU BOP Started POOH w/ 5-1/2. SION L/E: \$5738 CUM L/E: \$25328

05/18/2002 CMIC:gray

Finished LD casing. RIH w/ tbg to 7050' Pumped mud ahead of spotting 30 sxs class H cmt. POOH SI till Monday. L/E: \$3025 CUM L/E: \$28353

05/21/2002 CMIC:gray

RIH tagged cmt @ 6970. POOH w/ tbg to 5350'. Pumped mud ahead of spotting 50 sxs class H cmt. POOH w/ tbg. WOC 4 hrs. RIH w/ wireline tagged cmt @ 5196'. RIH w/ tbg to 3150' Pumped mud ahead of spotting 50 sxs class H. LD tbg 1692' pumped mud ahead of spotting 50 sxs class H cmt. POOH w/ tbg. RIH perf csg @ 350'. SION L/E: \$5224 CUM L/E: \$33577

05/22/2002 CMIC:gray

RIH 360' spotted 75 sxs class H cmt. WOC RIH tagged cmt @ 200'. Spotted surface plug. ND BOP RDMO

L/E: \$2251 CUM L/E: \$35828

ENCLOSURE
32-33