				State of New Mexico State										
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240					State of New Mexico 25th Form C-101									
District II			Energ	Energy Minerals and Natural Resources Oil Conservation Division 2040 South Pachecon Santa Fe, NM 87505										
811 South First, District III		Oil Cons	ervatio	n Divi	sion 0	RECE! 2000	nit to a	appropriate	District Office					
1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 Sc							Pacheco	930	CD ARTED		State L	ease - 6 Copies ease - 5 Copies		
2040 South Pacheco, Santa Fe, NM 87505 Santa Fe							4 8750	1,00	TESIA	ī	59/ 5기	•		
								/ <u>c</u> z ⁵	2	~0,	— n	IDED REPORT		
APPLI	CATIC	N FOR	PERMIT T Operator Name and		LL, RE-E	NTER	R, DEE	PEN,	PENCHACI	ÇOI	R ADD A	A ZONE		
MARBOB	d Address						OGRID Number 14049							
PO BOX	1					³ API Number 30 - 015-30577								
ARTESIA Property 296	³ Property Name					6 Well No.								
296	507		0.	XY MAI			STATE 1							
⁷ Surface Location														
UL or lot no.	Section	Township	Range	Lot ldr		Feet from the		outh line			/West line	County		
L	L 22 1		28E		1800			UTH			WEST EDDY			
Proposed Bottom Hole Location If Different From Surface Ul. or lot no. Section Township Range Lot ldn Feet from the North/South line Feet from the East/West line County														
UL or lot no.	UL or lot no. Section To		vnship Range		n Feet	from the	North/Sc	South line Feet from the		East/West line		County		
WILD	Cal	<u> </u>	Proposed Pool 1	<u> </u>			 	<u></u>	10 -	<u> </u>				
			64	¹⁰ Proposed Pool 2										
<u> </u>	ER	IRE;	OLFCAMP	الاحا	7		1							
11 Work	Type Code		12 Well Type Cod	c 13 Cable/Rotary				Lease Type Code Bround Level Elevation				d Level Elevation		
P			G '' Proposed Depth		ROTARY				S 19 Contractor			3610 GL		
¹⁶ Multiple N			10425		WOLFCAM				Comacui			Spud Date		
EXISTING Proposed Casing and														
Hole S	Hole Size		Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement			Estimated TOC		
17 1/2"		13	13 3/8"		8#	400'		1	360 SX		0			
11"			8 5/8"		24#	2100						2000'		
7 7,	7 7/8"		5 1/2"		7#	10425		1	1500 SX					
²² Describe th	e proposed	program. If t	his application is to	DEEPEN	or PLUG BAC	K, give th	e data on	the presen	t productive zone a	nd prop	osed new pr	oductive zone.		
Describe the b	olowout prev	ention progra	ım, if any. Use ado	litional shee	ets if necessary	<u>-</u>								
RECOM	PLETE	IN WOL	FCAMP LIM	E. SE	ET CIBP	@ 99	45'.	PERF	THE WOLF	'CAMI	ZONE	W/		
1 SPF	0 757 1 700	8'-7584	4' (4), 7	440'-7	446' (4	, 7	414'-	7420'	(4), 739	4'-7	7398' ((3),		
SWAB '	4°−7∠o rest.	STRADI	OTE 7394.	LE /3/ -7446 '	0 -/584 . ACTI)TZE 1	AC1D1 W/ 25	ሬዜ W/ በበ GA	1000 GAL L 15% NEF	F H(6 NEFE St. Acti	HCL.		
SWAB 1	TEST.	STRADI	DLE 7274'	-7286 '	. ACII	DIZE '	W/ 15	00 GA	L 15% NEF	E HO	CL. SV	VAB		
			ATTACHED				·							
13 K														
1 1	\ '	1 1	given above is true	and comple	ete to the best o	of	OIL CONSERVATION DIVISION							
1 1	my knowledge and belief.								Approved by: ORIGINAL SIGNED BY TIM W. GUM					
Signature:	ميندر	\sim				STRICT II 91								
Printed name	ANA J.			Appropriate SUL 1 4 2013 minutes Date SUL 1 4 2013										
Title: PRODUCTION ANALYST Date: Phone:							Approval Date.							
Date:	/9/03)5) 74	8-3303	Con	Conditions of Approval:							

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ₂Pool Code API Number ₃Pool Name 30-015-30577 22420 EMPIRE; WOLFCAMP ₄Property Code sProperty Name «Well Number 29607 OXY MALT-O-MEAL STATE OGRID No. ***Operator Name** ₉Elevation MARBOR ENERGY CORPORATION 3610' 14049 "Surface Location Section Township Range Lot idn Feet from the North/South line Feet from the East/West Line UL or lot no County 22 17S 28E 1800 L SOUTH 660 WEST **EDDY** "Bottom Hole Location If Different From Surface Range Lot Idn Feet from the North/South line Feet from the UL or lot no. Section Township East/West Line County 12Dedicated Acres 13Joint or Infill 14Consolidation Code 16Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION "OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief DIANA J. CANNON Printed Name PRODUCTION ANALYST JULY 9, 2003 "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number COMPANIES. PROGRAMME SCHOOL SERVE

Malt-o-Meal St. 1 Sec. 22 T17S R28E Eddy Co., NM

Recompletion Procedure 2 May 03

Objective: Complete in the Wolfcamp Lime.

Procedure:

- 1. Abandon Morrow by setting CIBP at 9945' and dumping 35' cement on top. Test to 2000 psi.
- 2. RU lubricator and perf the Wolfcamp with 1 spf at any phasing at the depths shown below using a 4" casing gun.

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Wolfcamp: 7578', 7580', 7582', 7584' (4 shots)
7440', 7442', 7444', 7446' (4 shots)
7414', 7416', 7418', 7420' (4 shots)
7394', 7396', 7398' (3 shots)
7274', 7276', 7278', 7280', 7282', 7284', 7286' (7 shots)
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- 3. RIH with packer/RBP (ballcatcher), straddle 7578-7584', open bypass to spot acid to packer and acidize with 1000 gals. NE Fe 15% HCl inhibited for 145 deg F at 3-5 bpm while keeping annulus full. Drop 5 balls spaced through job. Swab test this zone by itself.
- 4. Kill well, move tools, straddle 7394-7446', open bypass to spot acid to packer and acidize with 2500 gals. NE Fe 15% HCl acid inhibited for 145 deg F at 3-5 bpm while keeping annulus full. Drop 25 balls spaced through job. Swab test the 3 zones 7394-7446' together. Depending on results, decision might be made to swab each interval individually.
- 5. Kill well, move tools, straddle 7274-7286', open bypass to spot acid to packer and acidize with 1500 gals. NE Fe 15% HCl inhibited for 140 deg F. at 3-5 bpm while holding 500 psi on annulus. Drop 10 ballsealers spaced through job. Swab test.
- 6. Depending on individual swab tests, any wet zones will be squeezed or isolated with CIBPs.

Additional Procedures Will Be Issued If/As Necessary

Kbc/maltomeal 1b