

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88204

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-015-32144

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. V-5021

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Dominion Oklahoma Texas Exploration & Production, Inc.

3. Address of Operator

14000 Quail Springs Parkway, Suite 600, Oklahoma City, Ok 73134

7. Lease Name or Unit Agreement Name

Saragossa 19 State Com

8. Well No.

1

9. Pool name or Wildcat

Undes. Carlsbad Morrow, S

4. Well Location

Unit Letter C 660 Feet From The North Line and 1600 Feet From The West Line

Section 19 Township 23S Range 26E NMPM Eddy County

10. Date Spudded

1/21/02

11. Date T.D. Reached

2/23/02

12. Date Compl. (Ready to Prod.)

P&A'd 4/25/03

13. Elevations (DF& RKB, RT, GR, etc.)

3436' GR

14. Elev. Casinghead

15. Total Depth

11,650'

16. Plug Back T.D.

P&A'd

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Azimuthal Laterolog, Density/Neutron, Borehole Compensated Sonic

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	687'	17 1/2"	880 sx	-0-
9 5/8"	36#	1,725'	12 1/4"	575 sx	-0-
7"	26# & 23#	9,500'	8 3/4"	1345 sx	-0-

30 sk plugs @ 11,548', 10,802', 10,297' & 9,550', set an additional 50 sks @ 9,550'.

CIBP's @ 5,235', 4,920', 4,550' all w/35' of cement. P&A'd 4-25-03, see attached Sundry.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Carla Christian

Printed

Name Carla Christian

Title Regulatory Specialist

Date 06/02/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 10023
B. Salt	T. Atoka 10297
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 1605
T. Drinkard	T. Bone Springs 4954
T. Abo	T. Morrow 10802
T. Wolfcamp 8460	T. M. Morrow 11174
T. Penn	T. L. Morrow 11417
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: DOMINION EXPLORATION
WELL/LEASE: SARAGOSA 19 ST. COM. 1
COUNTY: EDDY

075-0009

STATE OF NEW MEXICO
DEVIATION REPORT

220	1 1/4	9,969	1 3/4
475	1 1/2	10,189	1 3/4
687	1 1/4	10,473	1
829	1/2	10,757	1 3/4
956	1/2	10,936	2
1,021	1	11,106	1 1/4
1,115	1/4	11,344	2
1,209	1 1/4	11,503	3
1,335	1	11,650	2 1/2
1,429	1/2		
1,524	1/2		
1,619	1		
1,725	1 1/4		
2,029	1/2		
2,504	1/2		
2,984	3/4		
3,493	1		
4,463	3/4		
4,937	3/4		
5,412	3/4		
5,886	1 1/4		
6,107	1		
6,582	1		
7,055	3/4		
7,504	1/2		
7,972	3/4		
8,446	1		
8,921	3/4		
9,368	1 3/4		
9,500	1 3/4		



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 28th day of February, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

