

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						8. FARM OR LEASE NAME, WELL NO.	
MARBOB ENERGY CORPORATION						BURCH KEELY UNIT #335	
3. ADDRESS AND TELEPHONE NO.						9. API WELL NO.	
PO BOX 227, ARTESIA, NM 88211-0227, (505) 748-2203						30-015-32701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 2443 FNL 1980 FEL, UNIT G						GRBG JACKSON SR Q GRBG SA	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
SAME						SEC. 24-T17S-R29E	
At total depth						12. COUNTY OR PARISH	
SAME						EDDY NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
5/14/03		5/28/03		6/12/03		3618' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
4712'		4688'				0 - 4712'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
4118' - 4410' SAN ANDRES						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DLL, CSNG						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J55		24#		357'		12 1/4"	
5 1/2" J55		17#		4701'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
300 SX, CIRC		NONE					
1250 SX, CIRC		NONE					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"		4107'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		4107'					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4118' - 4410' (20 SHOTS)				DEPTH INTERVAL (MD)			
				4118'-4410'			
				AMOUNT AND KIND OF MATERIAL USED			
				ACDZ W/ 2000 GAL 15% HCL ACID			
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
6/18/03		PUMPING				PROD	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
6/28/03		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.	
						116	
						GAS--MCF.	
						105	
						WATER--BBL.	
						470	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD						LENDELL HAWKINS	
35. LIST OF ATTACHMENTS							
LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Deana G. Cannon		PRODUCTION ANALYST				7/11/03	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1032'				
QUEEN	1918'				
SAN ANDRES	2628'				
GLORIETA	4040'				

JUN 06 2003

WELL NAME AND NUMBER Burch Keely Unit #335

LOCATION Sec. 24, T12S, R29E, 2443 FNL, 1980' FEL, Eddy Co. NM

OPERATOR Marbob Energy Corp.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

1° @ 515'

1-1/4° @ 1014'

3/4° @ 1491'

1/2° @ 2001'

1/2° @ 2507'

1/2° @ 3015'

1/2° @ 3499'

3/4° @ 4015'

Degrees @ Depth

3/4° @ 4524'

Degrees @ Depth



Drilling Contractor United Drilling, Inc.

By: George Aho George Aho

Title: Business Manager

Subscribed and sworn to before me this 4th day of June,
2003.

Carlene Martin
Notary Public

My Commission Expires: 10-04-04

Chaves
County

New Mexico
State