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|  | Form 3160-3<br>(August 1999)<br>UNITED STATES  | JIV-Dist. 2<br><b>Avenue</b><br>88210,9202122232<br><b>88210</b> ,9202122232<br><b>1</b><br><b>1</b><br><b>1</b><br><b>1</b><br><b>1</b><br><b>1</b><br><b>1</b><br><b>1</b> | O         FORM APPROVED           N3         OMB No. 1004-0136           C0         Expires November 30, 2000  |
|  | DEPARTMENT OF THE IN<br>BUREAU OF LAND MANAG<br>APPLICATION FOR PERMIT TO DE   | GEMENT SIA   | OMB No.         1004-0136           CO         Expires November 30, 2000           5.         Lease Serial No.           NM - 33271         6.           6.         If Indian, Allottee or Tribe National Sector |
|  | Ia. Type of Work: DRILL C REENTE   | - Coope 1  | 7. If Unit or CA Agreement, Name   |
|  | 1b. Type of Well: Oil Well X Gas Well Other  | G Single Zone G Multip   | 8. Lease Name and Well No. A<br>Pecos Federal/18<br>9. API Well No.  |
|  | McKay Oil Corporation<br>3a. Address<br>P.O. Box 2014 Roswell, NM  | 10. Field and Pool, or Exploratory<br>Pecos Slope-Al   |  |
|  | 4. Location of Well (Report location clearly and in accordance with<br>At surface 860' FWL & 660' FSL<br>At proposed prod. zone  | any State requirements.*)  | 11. Sec., T., R., M., or Blk. and Sur<br>Sec. 34, T7S, 2   |
|  | 14. Distance in miles and direction from nearest town or post office*<br>19 Miles NE of Roswell  |  | 12. County or Parish<br>Chaves   |
|  | 15. Distance from proposed*<br>location to nearest<br>property or lease line, ft. 660<br>(Also to nearest drig, unit line, if any)   | 16. No. of Acres in lease<br>400   | 17. Spacing Unit dedicated to this well<br>160   |
|  | <ol> <li>Distance from proposed location*<br/>to nearest well, drilling, completed,<br/>applied for, on this lease, ft.</li> </ol>   | 19. Proposed Depth<br>5760 '   | 20. BLM/BIA Bond No. on file   |
|  | 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br>3782  | 22 Approximate date work will sta<br>July 2003   | rt* 23. Estimated duration<br>8-10 days  |
|  | The following, completed in accordance with the requirements of Onsho  | 24. Attachments<br>ore Oil and Gas Order No.1, shall be at   | tached to this form:   |
|  | <ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System<br/>SUPO shall be filed with the appropriate Forest Service Office).</li> </ol> | I ands the 5. Operator certific  | ation.<br>specific information and/or plans as may be re   |
|  | 25. Signature S. Metho<br>Title  | Name (Printed/Typed)<br>April D. McKa  | ay Date  |
|  | Approved by (Signature)  | Name (Printed/Typed)   |  |
|  | Itel       Assistant Field Manager,         Application approval does not warrant or certify the the applicant holds operations thereon.         Conditions of approval, if any, are attached.   | 1 Once   |  |
|  | Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make i States any false, fictitious or fraudulent statements or representations as  | it a crime for any person knowingly a to any matter within its jurisdiction.   | nd willfully to make to any department or agency   |
|  | *(Instructions on reverse)   | e Test cn<br>Mikay 7/2   | ly ne-   |

# PERTINENT INFORMATION

FOR MCKAY OIL CORPORATION PECOS FEDERAL B #1 SW/4 SW/4 OF SEC.34, T7S, R26E Chaves County, New Mexico

> ء ا

LOCATED:

**LEASE NUMBER:** 

**LEASE ISSUED:** 

**RECORD LESSEE:** 

**BOND COVERAGE**:

AUTHORITY TO OPERATE:

ACRES IN LEASE:

SURFACE OWNERSHIP:

**OWNER**:

POOL RULES:

EXHIBITS:

19 air miles Northeast of Roswell, NM.

NM-33271

July 1, 1978

McKay Oil Corporation

Lessee's \$150,000 Nation

Assignment of Operating Rights

400.00 acres, more or less

Federal Mark Marley

USA-BLM

General Statewide Rules

A. Road and Well Map

B. Contour Map

C. Rig Layout

D. BOP Diagram

E. Lease Map

F. Location Topography

# SUPPLEMENTAL DRILLING DATA

# MCKAY OIL CORPORATION PECOS FEDERAL B #1 SW/4 SW/4 OF SEC.34, T7S, R26E Chaves County, New Mexico

The following items supplement Form 3160-3 in accordance with instruction contained in Onshore Oil and Gas Order No. 1:

1. <u>SURFACE FORMATION</u>: Alluvium

#### 2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

| San Andres | - | 743'  |
|------------|---|-------|
| Glorietta  | - | 1775' |
| Yeso       | - | 1890' |
| Tubb       | - | 3297' |
| Abo        | - | 4005' |
| Wolfcamp   | - | 4110' |
| Spear Zone | - | 5105' |
| Cisco      | - | 5335' |
| Strawn     | - | 5465' |
|            |   |       |

# 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

Fresh Water - In surface formation above 500' Gas - In Abo Formation below 4005'

4. <u>PROPOSED CASING PROGRAM</u>: See Form 3160-3

| 12 <sup>1</sup> / <sub>4</sub> Hole | 8 5/8 X-42 | 24#   | 960'+           |
|-------------------------------------|------------|-------|-----------------|
| 7 7/8 Hole                          | 5 ½" J-55  | 15.5# | TD-Approx 5760' |

- 5. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer will consist of 2 ram, 2m sys with Rotary Head with a rotating rubber with 1,000#WP and 1,000# test pressure and a steel Blooey Line with 1,000#WP valve. A sketch of the BOP is attached.
- 6. <u>CIRCULATION MEDIUM</u>: Gel Drilling Fluid
- 7. <u>AUXILIARY EQUIPMENT</u>: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.

8. TESTING, LOGGING AND CORING PROGRAM:

Samples: Catch samples from surface to TD.

DST's: None.

Logging: Compensated Neutron Density GR-CNL, Dual Lateral MSFL from surface to TD

Coring: None.

# 9. <u>ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE</u>: None anticipated.

10. <u>ANTICIPATED STARTING DATE</u>: On or before <u>JULY, 2003</u>. Drilling should be completed within 7-10 days. Completion operations (perforations and stimulation) will follow drilling operations.

#### **MULTI-POINT SURFACE USE AND OPERATIONS PLAN**

# MCKAY OIL CORPORATION PECOS FEDERAL B #1 SW/4 SW/4 OF SEC.34, T7S, R26E Chaves County, New Mexico

#### NM-33271

This plan is submitted with the application for permit to drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

# 1. EXISTING ROADS:

A. <u>Exhibit "A"</u> is a portion of a road map showing the location of the proposed well is staked. The well is approximately 19 miles northeast of Roswell, NM.

B. <u>Directions</u>: From the intersection of Hwy 285 and Hwy 70 North of Roswell City Limits, go 14 miles North Hwy. Just east of the old rock school house turn north on the county road (Aztec Road) and proceed north approximately 5.3, then turn east on an existing oilfield road and proceed east for approximately 6/10 of a mile; then turn south on an existing oilfield road and proceed south for approximately 6/10 of a mile to an existing well; then turn east for 2/10 mile to location. Turn South <sup>1</sup>/<sub>2</sub> mile 3/10 mile west and then south <sup>1</sup>/<sub>2</sub> mile.

#### 2. PLANNED ACCESS ROAD:

A. Length and Width: 1/4 mile long and 10' wide.

- B. Surface Materials: Sand, gravel and caliche where needed.
- C. <u>Turnouts</u>: None
- D. Maximum Grade: No more than 3%.

E. <u>Drain Design</u>: Road will have drainage ditches on both sides and a crowned top, with culverts and/or low water crossings as and if necessary.

F. <u>Culverts</u>: None.

G. Cuts and Fill: None.

H. Gates, Cattleguards: One

I. <u>Top Soil</u>: Very little.

#### 3. LOCATION OF EXISTING WELLS:

A. A map indicating the location of adjacent wells is attached.

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- A: <u>See Exhibit "A"</u> for location of existing lease wells. If the well is commercial, production facilities and tank battery will be constructed.
- B. <u>Cuts and Fills</u>: Less than 10' of cut and fill will be required for the pad size of 400X400 (See Exhibit)
- C. <u>Top Soil</u>: Any top soil which can sustain plant vegetation will be bladed and piled for future rehabilitation.

## 5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water will be purchased from a commercial source and trucked to the location over existing and proposed access roads.

# 6. SOURCE OF CONSTRUCTION MATERIALS:

A. Closest Pit to the Location.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during test will be disposed of in the drilling pits. Oil produced during tests will be stored in test tanks until sold.
- D. Current laws and regulations pertaining to the disposal of human waste will be complied with.

E. Trash, waste paper, garbage, and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt or deposited in an approved

sanitary landfill. All waste material will be contained by a netted container to prevent scattering by the wind.

F. All trash and debris will be buried or removed from the well site within 30 days after finishing drilling and/or completion operations.

# 8. ANCILLARY FACILITIES:

•.

A. None necessary.

#### 9. WELL SITE LAYOUT:

- A. <u>Exhibit "C"</u> indicates the relation location and dimensions of the well pad, mud pits, reserve pit and major rig equipment.
- B. The location slopes very slightly to the southwest.
- C. The reserve pit will be lined with plastic to prevent loss of water.

## 10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in an aesthetically pleasing conditions as possible.
- B. Any unguarded pits containing fluids will be fenced until they are filled.
- C. If the well is non-productive or abandoned, the disturbed area will be rehabilitated using the preserved soil mentioned in 2.I. and 4.C.

#### 11. OTHER INFORMATION:

A. <u>Topography</u>: The topography is relatively level. Any sloping or drainage occurs to the west towards the Pecos River which is located approximately 1.7 miles west of the proposed location.

- B. Soil: Sandy loam with minor caliche and gravel float.
- C. <u>Flora and Fauna</u>: The flora consists of typical desert vegetation, such as yucca, cactus and various grasses. Fauna consists of desert wildlife such as coyotes, rodents, snakes, dear and antelope.

D. <u>Ponds and Streams</u>: The Pecos River is located approximately 1.7 miles west of the proposed location.

E. <u>Residences and other Structures</u>: No occupied dwellings are located in the immediate area

- F. <u>Archaeological, Historical and Other Cultural Sites</u>: An Archaeologist from Roswell, NM will be contracted to check and approve this site and access road.
- G. Land Use: Grazing.
- H. Surface Ownership: Federal.
- 12. OPERATOR'S REPRESENTATIVE:

Humberto Perez Roswell, New Mexico (505) 626-8580

# 13. <u>CERTIFICATION</u>:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exists; that the statements made in this plan are, to the best of my knowledge true and correct; that the work associated with the operations proposed herein will be performed by MCKAY OIL CORPORATION and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to provisions of 18 USC 1001 for the filing of a false statement.

6/4/03









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| Yates. Fet<br>4 - 1 - 11  | Yates<br>4- 1- 83  | MANYAN AN AN  |  | Yates fizzetel<br>: · · · · · · · · · · · · · · · · · · ·                     | Dif Stavenin iz<br>Mat States Fet                                    |
|   | 1903)  | MCKAY OIL CO  |  | 1.509 10 1010<br>1.509 10 1010<br>1.3092                                      | 1429) 77   |
| 18031   |  |   | ~  | יג'   |  |
| 18031   | 17   | PECOS FEDER   |  | "13 Second  | US   |
| 18031   | 17   | SEC 34, T7S, R2<br>860' FWL & 660   | 6 <b>É</b>   | 70  | U.S.<br>Honeyen ber<br>Stavens<br>Galage Stavens                     |

DISTRICT I 1625.N. French Dr., Hobbs, NM 68240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87506

# State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□ AMENDED REPORT

| API Number                            |               |                 | ]                                  | Pool Code |                            |                                | Pool Name            |                        |                  |
|---------------------------------------|---------------|-----------------|------------------------------------|-----------|----------------------------|--------------------------------|----------------------|------------------------|------------------|
| Property (                            | Code          | PECOS           | Property Name<br>S FEDERAL         |           |                            |                                | Well Number<br>1B    |                        |                  |
| OGRID No                              | 0.            | McKA            | Operator Name<br>Y OIL CORPORATION |           |                            |                                | Elevation<br>3752    |                        |                  |
| · · · · · · · · · · · · · · · · · · · |               |                 |                                    |           | Surface Loc                | ation                          |                      |                        |                  |
| UL or lot No.<br>M                    | Section<br>34 | Township<br>7 S | Range<br>26 E                      | Lot Idn   | Feet from the<br>660       | North/South line<br>SOUTH      | Feet from the<br>860 | East/West line<br>WEST | County<br>CHAVES |
|                                       | I             | <i></i>         | Bottom                             | Hole Loo  | cation If Diffe            | erent From Sur                 | face                 | <b></b>                |                  |
| UL or lot No.                         | _ Section     | Township        | Range                              | Lot Idn   | Feet from the              | North/South line               | Feet from the        | East/West line         | County           |
| Dedicated Acre                        | s Joint o     | or Infill Co    | nsolidation                        | Code Or   | der No.                    | I                              |                      | L                      | I                |
| NO ALLO                               | OWABLE        |                 | SSIGNED<br>NON-STAN                |           | COMPLETION<br>NIT HAS BEEN | UNTIL ALL INTER<br>APPROVED BY | RESTS HAVE B         | EEN CONSOLID           | ATED             |



VICINITY MAP



SEC. 34 TWP. 7 S RGE. 26 E

SURVEY N.M.P.M.

COUNTY CHAVES

DESCRIPTION 660' FSL & 860' FWL

ELEVATION 3752

OPERATOR McKAY OIL CORPORATION LEASE PECOS FEDERAL #1B 1410 N. MISSOURI AVE. ROSWELL, N. M. 88201 (505) 623-8382