

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

Budget Bureau No. 1004-0135  
Expires August 31, 1985

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-098122	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Skelly Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. API WELL NO. 30-015-28881	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. WELL NO. 275	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1270' FNL & 120' FEL Unit A		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 28-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3807'	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input checked="" type="checkbox"/>

(Other) Recover stuck tbg. & rods

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/28/03 MIRU Eunice Well Service. Rods & pump stuck @ 3700'. ND WH. RU BOP. Back rods off @ 2850'. POH w/rods. RU Rotary WL. Cut tbg. off @ 2836'. RD WL. POH w/891/2 jts. 2-7/8" tbg. RIH w/2-7/8" overshot, bumper sub, Johnson jars, 4 3-1/2" DC's on 2-7/8" tbg. Caught fish @ 2836'. Set off jars @ 70,000#. Moved fish 1'. Released f/fish. POH w/2-7/8" tbg. & DC's. LD tools.

5/29/03 RIH w/3-1/2" overshot on 2-7/8" tbg. Caught tbg fish @ 2836'. RIH w/overshot. Caught rod fish @ 2850'. POH w/rods. Left 1-3/4" x 16' pump in hole. RU Rotary WL. Ran freepoint @ 3679'. Chemical cut tbg. @ 3646'. RD WL. POH w/2-7/8" tbg. RU reverse unit. RIH w/4-1/2" cutrite shoe, washpipe & DC's on 2-7/8" tbg. to 3500'.

5/30/03 RIH & tag @ 3670'. Wash to 3684'. Circulate hole clean. POH w/2-7/8" tbg & DC's. LD tools. Shoe worn out.

5/31/03 RIH w/4-1/2" cutrite show, wash pipe & DC's on 2-7/8" tbg. Tag @ 3680'. Wash to 3692' & fell thru. Push fish to 3734'. Rec'd no returns. Circulate hole clean. POH w/2-7/8" tbg. & DC's. LD tools. Did not recover fish.

6/02/03 RIH w/overshot, grapple, DC's & jars on 2-7/8" tbg. to 3734'. Caught fish. POH w/tbg. LD DC's & tools. Fish was 5-1/2 jts. 2-7/8" tbg., SN, open end mud jt. & 1-3/4" x 16' pump. RIH w/2-7/8" tbg. Tbg. @ 3535'. SN @ 3500'. TAC @ 3180'. RD BOP. NU WH. RIH w/rods & 1-3/4" x 16' pump. Left well pumping to CMU Battery "B". RDMO.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE July 2, 2003

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side