

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM0418220-A			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Todd 27K Federal 11			
3a. Phone No. (include area code) 405-552-7802						9. API Well No. 30-015-34431			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Lot K 1830' FSL & 1980' FWL At top prod. Interval reported below At total Depth Lot K 1830' FSL & 1980' FWL						10. Field and Pool, or Exploratory Ingle Wells; Delaware			
						11. Sec. T., R., M., on Block and Survey or Area 27 23S 31E			
						12. County or Parish 13. State Eddy New Mexico			
14. Date Spudded 2/9/2006		15. Date T.D. Reached 3/26/2006		16. Date Completed 5/12/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3396'			
18. Total Depth: MD 8,200' TVD		19. Plug Back T.D.: MD 8,150' TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CMR, CBL, CNL, AIT-MCFL-GR, PEX-AIT-CMR, HYDROCARBON						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	884'		870 sx Cl C, 165 sx to pit		0	
11"	8 5/8" J-55	32#	0	4258'		1400 sx Cl C, 168 sx to pit		0	
7 7/8"	5 1/2" J-55	17#	0	8200'		1380 sx Cl C			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8015'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Delaware	8095	8111	8095-81111		32	Producing			
Delaware	7741	7756	7741-7756		30	Producing			
Delaware	7191	7202	7191-7202		22	Producing			
Delaware	7012	7023	7012-7023		22	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8095-8111	Acidize w/1500 gal 7.5% Pentol Acid. Frac w/101,000# 16/30 Ottawa & RC sn. RECEIVED								
7741-7756	Acidize w/1500 gal 7.5% Pentol Acid. Frac w/28,000# 16/30 Ottawa & RC sn. JUN - 8 2006								
7191-7202	Acidize w/1000 gal 7.5% Pentol Acid. Frac w/28,000# 16/30 Ottawa & RC sn. UDD-ANTECOM								
7012-7023	Acidize w/1000 gal 7.5% Pentol Acid. Frac w/28,000# 16/30 Ottawa & RC sn.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/12/2006	6/2/2006	24	→	66	81	178			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	66	81	178	1,227		Producing
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	526'
				Salado	892'
				Base of Salt	4028'
				Lamar	4273'
				Bell Canyon	4304'
				Cherry Canyon	5205'
				Brushy Canyon	6823'
				Bone Springs Lime	8122'

RECEIVED

JUN - 8 2006

UDD-ANTECOM

Additional remarks (include plugging procedure):

03/28/06 - 05/12/06:

RU WL. Attempted to load csg, could not. Circ out annulus. Ran CBL. Tagged up at 7640'. TOC @ 5440'. RD WL. RIH w/pkr & isolated leak between 4748-63'. Perf sqz holes @ 5410' & set retainer @ 5360'. Cemented w/275 sx CI C to 4800'. PU 10 jts & rev out, POOH. Ran TS, tagged up at 4714'. RIH w/bit & DC to 5313' & tag cmt. POOH. Ran CBL & found TOC @ 4800'. Set retainer @ 4710' & cemented w/310 sx CI C. POOH. Drill out retainer & cmt to 4760' & fell out. Test csg to 500 psi. RIH to 2nd retainer & drill out. RIH to PBTD & drill out to 8150'. Test csg to 1000 psi. RU WL & ran CBL. TOC @ 3584'. Perf L Brushy Canyon 8095-8111'; (2SPF) 32 holes. Acidized w/1500 gal 7.5% Pentol acid. Frac w/101,000# 16/30 Ottawa & RC—screened out w/9000# RC in tbg. Rev out sand. Perf Brushy Canyon 7741-7756'; (2SPF) 30 holes, 7191-7202' (2SPF) 22 holes, & 7012-7023'; (2SPF) 22 holes. Set RBP & acidized 7741-7756' w/1500 gal 7.5% Pentol acid. Swab. Frac w/28,000# 16/30 Ottawa & RC. Acidize 7191-202' w/1000 gal 7.5% Pentol acid. Swab. Frac w/28,000# 16/30 Ottawa & RC—screened out w/8800# in form. Split tbg w/screen out pressure of 6800 psi. Tested tbg in hole.

Acidized 7012-23' w/1000 gal 7.5% Pentol acid. Swab. Frac zone w/28,000# 16/30 Ottawa & RC. Retr RBP & RIH w/prod tbg, pump & rods. Put well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature [Signature]Date 5/16/2006

18 U.S.C. Section 1003 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.