


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003  WELL API NO. 30-015-34444 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  H. BUCK STATE  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
2. Name of Operator  POGO PRODUCING COMPANY		8. Well No. 4 MAR 10 2006
3. Address of Operator  P. O. BOX 10340, MIDLAND, TX 79702-7340		9. Pool name or Wildcat  PIERCE CROSSING BONE SPRING, EAST
4. Well Location  Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line  Section <u>16</u> Township <u>24S</u> Range <u>29E</u> NMPM EDDY County		
10. Date Spudded 11/29/05	11. Date T.D. Reached 01/10/06	12. Date Compl. (Ready to Prod.) 02/21/06
13. Elevations (DF& RKB, RT, GR, etc.) 2927		14. Elev. Casinghead 2928
15. Total Depth 10,686' MD	16. Plug Back T.D. 10,642' MD	17. If Multiple Compl. How Many Zones? NO
18. Intervals Drilled By 0-10,686		19. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 7879-10,326 (OA)
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run DSN/SDL, DLL/MGRD
22. Was Well Cored NO		23. <b>CASING RECORD (Report all strings set in well)</b>
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13-3/8	48#	254'
9-5/8	36#	2830'
5-1/2	17#	10,686'
24. <b>LINER RECORD</b>		25. <b>TUBING RECORD</b>
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2-3/8
DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number)  7879-10,326 (OA) 56 HOLES		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7879-10,326 Acdz w/ 6000 gals 7-1/2% HCL Frac w/ 300,000# SDC + 111,000# SLC
<b>28. PRODUCTION</b>		
Date First Production 02/21/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 02/26/06	Hours Tested 24	Choke Size 26/64
Prod'n For Test Period	Oil - Bbl 431	Gas - MCF 1150
Water - Bbl. 367	Gas - Oil Ratio 2668:1	
Flow Tubing Press. 600	Casing Pressure 700	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API - (Corr.) 41.2
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By JACK BURNETT
30. List Attachments LOGS, C-104, DEVIATION SURVEYS, SUNDRY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name CATHY WRIGHT	Title SR ENG TECH Date 02/27/06
E-mail Address wrightc@pogoproducing.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Basal Anhydrite      2704 Delaware Lime        2912 Bell Canyon           2941 Cherry Canyon        3802 Brushy Canyon        5012 Bone Spring            6652