

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address POGO PRODUCING COMPANY P. O. BOX 10340 MIDLAND, TX 79702-7340		² OGRID Number 017891	
CONFIDENTIAL		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 015-34444	⁵ Pool Name PIERCE CROSSING BONE SPRING, EAST		⁶ Pool Code 96473
⁷ Property Code 17565	⁸ Property Name H. BUCK STATE		⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	16	24S	29E		2310	NORTH	330	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	16	24S	29E		2262.52	NORTH	1700.79	WEST	EDDY
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 02/21/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	PLAINS MARKETING #10 DESTA DRIVE, STE 200E MIDLAND, TX 79705		O	A/15/24S/29E H. BUCK STATE #3 BATTERY
36785	DUKE ENERGY P. O. BOX 50020 MIDLAND, TX 79710		G	A/15/24S/29E H BUCK STATE #3 BATTERY
				RECEIVED MAR 10 2006 OCC-ARTESIA

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 11/29/05	²⁶ Ready Date 02/21/06	²⁷ TD 10,686 MD	²⁸ PBSD 10,642 MD	²⁹ Perforations 7879-10,326 (OA)	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2	13-3/8	254	350 SXS		
12-1/4	9-5/8	2830	900 SXS		
8-1/2 - 7-7/8	5-1/2	10,686	2050 SXS		

VI. Well Test Data

³⁵ Date New Oil 02/21/06	³⁶ Gas Delivery Date 02/21/06	³⁷ Test Date 02/26/06	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure 600	⁴⁰ Csg. Pressure 700
⁴¹ Choke Size 26/64	⁴² Oil 431	⁴³ Water 367	⁴⁴ Gas 1150	⁴⁵ AOF	⁴⁶ Test Method FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cathy Wright</i>		OIL CONSERVATION DIVISION Approved by: <i>Jim W. Green</i> Title: <i>District II Supervisor</i> Approval Date: MAR 22 2006	
Printed name: CATHY WRIGHT			
Title: SR. ENGINEERING TECH			
E-mail Address: wrightc@pogoproducing.com			
Date: 02/27/06	Phone: 432-685-8100		