Submit 3 Copies To Appropriate District		New Mexico		Form C-103
Office District I	Energy, Minerals an	d Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERV	ATION DIVISION	30-015-34477	
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		, NM 87505	STATE FEE	x
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
CLINIDDY NOTICE	ES AND DEDODES O	MI WELLS	7 I agas N	mont Ni
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agree	ment Name:
PROPOSALS.)	,		Yellow A 7 Fee	
1. Type of Well:			8. Well Number	ŀ
Oil Well Gas Well 🗶	Other		1H	
2. Name of Operator		RECEIVED	9. OGRID Number	
EOG Resources Inc.		MAR 2 3 2006	7377	
3. Address of Operator		7.00.	10. Pool name or Wildcat	
P.O. Box 2267 Midland, Tex	as 79702	Genevilgon	Cottonwood Creek; Wolfca	amp, West Gas
4. Well Location				
Unit Letter A :	672 feet from the	North line and	852 feet from the	East line
		-		
Section 7		16S Range 25E	NMPM County	Eddy
	11. Elevation (Show v	whether DR, RKB, RT, GR,	etc.)	
		3514 GR		
Pit or Below-grade Tank Application				
Pit type Depth to Groundwater	Distance from nea	arest fresh water well I	Distance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank:	Volumebbls; Construc	tion Material	
	• . . •	11 / 37 / 037 /	D	
	•••	1	e, Report, or Other Data	
NOTICE OF INTE	ENTION TO:	SU	BSEQUENT REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	N 🔲 REMEDIAL WORK	ALTERII	NG CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		
PULL OR ALTER CASING	MULTIDLE	☐ CASING TEST AN		ONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CEMENT JOB		
	· · · · · · · · · · · · · · · · · ·			-
OTHER:		OTHER: comp	letion	X
13. Describe proposed or completed	operations. (Clearly star	te all pertinent details, and gi	ive pertinent dates, including estin	nated date
			ch wellbore diagram of proposed	
or recompletion.		•	- · ·	•
2/13/06 TD @ 8137'.	#			
2/14/06 Ran 177 jts 5 1/2				_
			sx Acid Soluble cement, 15.	0 ppg,
-	144 sx to surface.	_		
2/23/06 Perforated from 7				
		slick fresh water, 37	500 # 100 mesh, 55675 # 30/	70 Brady,
53500 # 20/40 Bra	dy sand.			
I hereby certify that the information abgrade tank has been/will the constructed or cl	pove is true and complete	e to the best of my knowled	ge and belief. I further certify that a	ny pit or below-
741	iosed according to NMOCD	guidennes, a general permi	ı [or an (attached) alternative OCD	
SIGNATURE Sum Way	~~	***		
	me	TITLERegulat	ory Analyst DATE	
Tyme or print	me	***		3/3/06
Type or print name Stan Wagner		TITLERegulat	Telephone No. 4	3/3/06
••	ECORDS ONLY	TITLERegulat	Telephone No. 4	3/3/06

Conditions of Approval, if any:

Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-015-34477 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE \square FEE 😿 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Yellow A 7 Fee PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well **x** Other 1H RECEIVED 2. Name of Operator 9. OGRID Number MAR 2 3 2006 EOG Resources Inc. 10. Pool name or Wildcat 3. Address of Operator **QCU-MITESIA** P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; Wolfcamp, West Gas 4. Well Location 672 North 852 Unit Letter ____ _feet from the ___ line and _ feet from the line Township **NMPM 16**S Range 25E County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3514 GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ___ ____ Distance from nearest fresh water well ______ Distance from nearest surface water ____ Pit Liner Thickness: ___ Below-Grade Tank: Volume_____ _bbls; Construction Material . 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING** MULTIPLE CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: completion \mathbf{x} 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/27/06 Perforated from 6250' to 7000', 48 holes. Frac w/ 4000 gals 15% HCL, 6961 bbls slick fresh water, 38200 # 100 mesh, 50400 # 30/70 Brady, 41800 # 20/40 Brady sand. Perforated from 5100' to 6000', 48 holes. Frac w/ 5000 gals 15% HCL, 7658 bbls slick fresh water, 43775 # 100 mesh, 58030 # 30/70 Brady, 47660 # 20/40 Brady sand. 3/01/06 Drill out frac plugs & clean out. Flow to tank to clean up well. 3/04/06 Turned to sales. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be finstructed of closed according to NMOCD guidelines _____, a general permit _____or an (attached) alternative OCD-approved plan _____ asher Regulatory Analyst DATE 3/6/06 SIGNATURE_ _ TITLE_ E-mail address: Type or print name Stan Wagner Telephone No. 432 686 3689 FOR RECORDS ONLY For State Use Only

APPROVED BY

Conditions of Approval, if any: