Submit To Appropriate District Office State Lease - 6 copies State Lease - 9 copies						Form C-105						
Fee Lease - 5 copies District I		En	ergy,	Minerals and Na	atural Re	esources	-	Revised June 10, 2003 WELL API NO.				
1625 N. French Dr., I District II	Hobbs, NM 88240		0.	1.0	D:-:-:		1	30-015-33789				
1301 W. Grand Aven	ue, Artesia, NM 88210			Il Conservation			ſ	5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	, Aztec, NM 87410		12	20 South St. F. Santa Fe, NM		νr.	-	STATE FEE				
District IV 1220 S. St. Francis D	r., Santa Fe, NM 8750	5		Saina re, nivi	87303			State Oil & Gas Lease No.VA-2115,VA-2116				
		OR RECO	<u>MPL</u>	ETION REPO	RT AND	LOG						
la. Type of Well: OIL WE	LL 🔲 GAS WE	LL 🗹 DRY	_	OTHER			_	7. Lease Name	or Unit Agi	reement Na	ame	
h Type of Comp	letion:			_ 					State "1	6-4"		
NEW V	WORK DEER	EN D PLUG BAC	G 🗹 K	DIFF. RESVR. OTH	IER							
2. Name of Operate	or					EIVED	1	8. Well No.				
Clayton Willia	ıms Energy, In	25706			JUNE	0 6 2006			1			
3. Address of Oper Six Desta Drive,	ator , Ste. 3000, Midla	nd, TX 7970:	5			voteci		9. Pool name o Wildcat Ate				
4. Well Location												
Unit Letter	<u>D</u> : 66	0 Feet From	The	<u>north</u>	Line a	and <u>661</u>	0	Feet	From The _	west	Line	
Section	16	Township			nge 22			NMPM		Eddy	County	
1/18/05	11. Date T.D. Rea 2/14/05			mpl. (Ready to Prod.) 2/17/06			4	RKB, RT, GR, 351'	, etc.)		Casinghead 4369'	
15. Total Depth 9610'	16. Plug B	ick T.D. 865 '		Multiple Compl. How ones? 3	/ Many	18. Interv Drilled B		Rotary Tools Patterson #51	10	Cable T	ools	
	rval(s), of this comp Wildcat Atoka	-	ttom, N	ame				20. Was Directional Survey Made				
21. Type Electric a	nd Other Logs Run		- origin	al completion submi	tted June 2	005		22. Was Well	Cored			
23.	gn resolution inu	JR CDE/CCE		SING RECOI			trin		rell)			
CASING SIZ	E WEIG	IT LB./FT.		DEPTH SET	HC	LE SIZE		CEMENTING RECORD AMOUNT PULLED				
8-5/8"		24	1,742'			12-1/4"			SX.	-	-0-	
5-1/2" DV to 5-1/2"	001	17 17	-	5,506' 9,610'	7-7/8" 7-7/8"			1390 sx. 1250 sx.		-0-		
3-1/2		1,	7,010						JA.	1		
SIZE	ТОР	воттом		IER RECORD SACKS CEMENT	LCCREEN		25. SIZ					
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREE		2-7		8,239	EI	FACKER SET	
	ecord (interval, size							CTURE, CE				
8474' – 8538',	3-1/8" gun, 54 h 3-1/8" gun, 60				8900°	INTERVAL		AMOUNT AND KIND MATERIAL USED 5-1/2" CIBP w/35' cement on top				
	2 1/0 guil, 00				8604'-	8714'		3552 B 12# gel + 86,564# Ottawa sand, follow w/55 B 15% acid				
					8474'-			2866 B 12# gel + 87,719# Ottawa sand follow w/55 B 15% acid				
28					ODUCT							
Date First Producti 2/18/06	on			owing, gas lift, pumpil ½" x 24' rod pump	_	d type pump)	Well Status producin		ut-in)		
Date of Test 2/21/06	Hours Tested 24	Choke Size		Prod'n For Test Period	Oil - Bbl	l - 0-	Gas	- MCF 162	Water - B	Ы.)0	Gas - Oil Ratio NA	
Flow Tubing Press. 80	Casing Pressure 80	Calculated Hour Rate	24-	Oil - Bbl.	Gas	- MCF	l I	Vater - Bbl.	Oil C	iravity - A	PI - (Corr.) NA	
29. Disposition of 6	 Gas (Sold, used for)	uel, vented, etc.)	<u> </u>	l		L_		Test Witnes John Will	sed By cinson		
30. List Attachmen	ts							. <u></u> L				
C-116, C-104												
31 .I hereby certij	fy that the inform	ition shown or	both s	sides of this form as	true and o	complete to	the l	best of my kno	wledge and	d belief		
Signature /	Signature Petagena Printed Name Betsy Luna Title Engineering Technician Date 06/01/2006											
E-mail Address	, 0 ′											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn 7920'	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka 8460 '	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss 9405'	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta <u>1550'</u>	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T	T. Wingate	T.				
T. Wolfcamp 4980'	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OP CAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
,	IMPO	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to w	hich water rose in hole.	
No. 1, from		feet	
No. 2, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from.......to......feet......

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
1		:						
<u> </u>								
					:			

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	1625 N. French Dr., Hobbs, NM 88240							30-015-3378		•		
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District IV 1220 S. St. Francis Dr		15		Santa Fe, NM	87505			State Oil &	Gas Leas	se No.VA	A-2115,VA-211	16
			MPLE	ETION REPOR	RT AND	LOG		6. 美国的特别				
la Type of Well:								7. Lease Name				SAMPLEME
1	LL GAS WE	ILL 🛂 ĐRY	′ Ц	OTHER			_		State "	16 4"		
	letion: VORK 🔲 DEEI OVER	PEN PLU		DIFF. RESVR. OTH	FR			,	State	10-4		
2. Name of Operato	or		**	<u> </u>		·		8. Well No.			· · · · · · · · · · · · · · · · · · ·	
Clayton Willia		c. 25706				EIVED			1			
3. Address of Opera Six Desta Drive,		and TX 70704			JUN 0	6 2006		9. Pool name or Wildcat Str		c)		
4. Well Location			, 		<u>DUU-M</u>	MARON	in.		awn (ga			
Unit Letter	<u>D</u> : 6	60 Feet From	The	north	Line	and <u>66</u>	0	Feet	From The	west	<u>.t</u> L	Line
Section	16	Township	,	2 S Ran	ige 22	F		NMPM		Eddy	Coun	ntv
10. Date Spudded				npl. (Ready to Prod.)				RKB, RT, GR,	etc.)		Casinghead	пу
1/18/05	2/14/0			2/17/06				351'			4369'	
15. Total Depth 9610 '	16. Plug B	ack T.D. 8 865 '	17. If M Zor	Multiple Compl. How nes? 3	Many	18. Interv Drilled B		Rotary Tools Patterson #51	.0	Cable T	Cools	
19. Producing Inter		-	ttom, Nar	me					0. Was Di	rectional Su	ırvey Made	
8312' – 8410', 21. Type Electric an	nd Other Logs Run		origina	completion submit	ted June 2			22. Was Well				
23.	Kesolution Indi	GIVEDLE CEL-		ING RECOR			strin		ell)			
CASING SIZE	E WEIG	HT LB./FT.		DEPTH SET	_ ` .	DLE SIZE		CEMENTING	<u> </u>	Al C	MOUNT PULLED	5
8-5/8"		24	1,742'			12-1/4"			sx.		-0-	
5-1/2" DV to	ool	17	5,506'		7-7/8"		1390			-0-		
5-1/2"		17	9,610'			7-7/8"	1250	SX.	+	-0-	-	
		·					<u>.</u>					
24.			LINE	ER RECORD			25.	T	UBING R	ECORD		
SIZE	TOP	BOTTOM	· · · · ·	SACKS CEMENT	SCREE	4	SIZ			SET [.]	PACKER SET	
					<u> </u>		2-7	/8"	8,239'		<u> </u>	
26. Perforation re	cord (interval, size	and number)	i		27. AC	ID. SHOT	FRA	ACTURE, CEI	MENT S	OUEEZE	ETC	
8312' -8410', 3						INTERVAL		AMOUNT AN	ND KIND	MATERIAI		
					8900'			5-1/2" CIBP w/35' cement on top				
					8312'-	8410'		5212 B 12# gel + 193,274# Ottawa sand, flush w/192 B gel				
				DDC	DIC	FION		L				
Date First Production	on I	Production Met	hod (Flo	ving, gas lift, pumpin	DUC'		,)	Well Status	Prod or S	(hut_in)		
2/18/06				" x 24' rod pump	g 5120 un			producing				
Date of Test 2/21/06	Hours Tested 24	Choke Size		Prod'n For Test Period	Oil - Bb	1 - 0 -	Gas	- MCF 162	Water - 1	Bbl. 1 00	Gas - Oil Ratio NA	
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.	Gas	- MCF	<u> </u>	Vater - Bbl.	Loit	Gravity - A	PI - (Corr.)	
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Hour Rate				Gas - MCI			Water - Bbl. Oil Gravity - API - (Corr.) NA					
29. Disposition of C sold	ias (Sold, used for)	fuel, vented, etc.,						Ţ,	Test Witne John Wil	ssed By kinson		
30. List Attachment	is											
C-116, C-104												
31 .I hereby certif	y that the inform	ation shown on	both sid	des of this form as	true and o	complete to	the l	best of my kno	wledge ar	id belief		
Signature /	Estsex X	une	P N	rinted Jame Betsy Lui	na	Title E	ngin	eering Techi	nician	Date 06	5/01/2006	
E-mail Address	0	, - •		•								

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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology