

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. <b>30-015-33789</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No. <b>VA-2115, VA-2116</b>			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  <b>State "16-4"</b>	
2. Name of Operator <b>Clayton Williams Energy, Inc. 25706</b>				8. Well No. <b>1</b>	
3. Address of Operator <b>Six Desta Drive, Ste. 3000, Midland, TX 79705</b>				9. Pool name or Wildcat <b>Wildcat Atoka (gas)</b>	
4. Well Location  Unit Letter <b>D</b> : <b>660</b> Feet From The <b>north</b> Line and <b>660</b> Feet From The <b>west</b> Line  Section <b>16</b> Township <b>22S</b> Range <b>22E</b> NMPM <b>Eddy</b> County					
10. Date Spudded <b>1/18/05</b>		11. Date T.D. Reached <b>2/14/05</b>		12. Date Compl. (Ready to Prod.) <b>2/17/06</b>	
13. Elevations (DF& RKB, RT, GR, etc.) <b>4351'</b>		14. Elev. Casinghead <b>4369'</b>			
15. Total Depth <b>9610'</b>		16. Plug Back T.D. <b>8865'</b>		17. If Multiple Compl. How Many Zones? <b>3</b>	
18. Intervals Drilled By <b>Patterson #510</b>		Rotary Tools <b>Patterson #510</b>		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>8474' - 8714', Wildcat Atoka (gas)</b>				20. Was Directional Survey Made <b>No</b>	
21. Type Electric and Other Logs Run <b>Triple Combo/High Resolution Ind/GR/CBL/CCL - original completion submitted June 2005</b>				22. Was Well Cored <b>No</b>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24		1,742'	
5-1/2" DV tool		17		5,506'	
5-1/2"		17		9,610'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		8,239'			
26. Perforation record (interval, size, and number)					
8604' - 8714', 3-1/8" gun, 54 holes					
8474' - 8538', 3-1/8" gun, 60 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8900'		5-1/2" CIBP w/35' cement on top			
8604'-8714'		3552 B 12# gel + 86,564# Ottawa sand, follow w/55 B 15% acid			
8474'-8538'		2866 B 12# gel + 87,719# Ottawa sand follow w/55 B 15% acid			
28. PRODUCTION					
Date First Production 2/18/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" x 1 1/2" x 24' rod pump			Well Status (Prod. or Shut-in) producing
Date of Test 2/21/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl -0-	Gas - MCF 162
				Water - Bbl 100	Gas - Oil Ratio NA
Flow Tubing Press. 80	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					Test Witnessed By John Wilkinson
30. List Attachments C-116, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Betsy Luna		Printed Name Betsy Luna		Title Engineering Technician Date 06/01/2006	
E-mail Address					

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn <b>7920'</b>	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka <b>8460'</b>	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss <b>9405'</b>	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta <b>1550'</b>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp <b>4980'</b>	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

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SIZE		TOP		BOTTOM	
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SIZE		DEPTH SET		PACKER SET	
2-7/8"		8,239'			
<div>26. Perforation record (interval, size, and number)</div> <div>8312' -8410', 3-1/8" gun, 60 holes</div>					
<div>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</div>					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8900'		5-1/2" CIBP w/35' cement on top			
8312'-8410'		5212 B 12# gel + 193,274# Ottawa sand, flush w/192 B gel			
<div>28. PRODUCTION</div>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
2/18/06		Pumping, 2 1/2" x 1 1/2" x 24' rod pump		producing	
Date of Test		Hours Tested		Choke Size	
2/21/06		24			
Prod'n For Test Period		Oil - Bbl.		Gas - MCF	
		-0-		162	
Water - Bbl.		Gas - Oil Ratio			
100		NA			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
80		80			
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)		NA			
<div>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</div> <div>sold</div> <div>Test Witnessed By</div> <div>John Wilkinson</div>					
<div>30. List Attachments</div> <div>C-116, C-104</div>					
<div>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</div>					
Signature		Printed Name		Title	
Betsy Luna		Betsy Luna		Engineering Technician	
E-mail Address		Date		06/01/2006	

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