

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **Marbob Energy Corporation**3a. Address
PO Box 227, Artesia, NM 88211-02273b. Phone No. (include area code)
505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040 FNL 660 FEL, Sec. 9-T17S-R31E, Unit A

APR 25 2006

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5. Lease Serial No.

NMLC029426B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Crow Federal #1

9. API Well No.

30-015-34126

10. Field and Pool, or Exploratory Area

Fren; Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Marbob Energy Corporation proposes to recompleate to the Atoka, Canyon, Wolfcamp and/or Yeso until commercial production is established as follows:

Set CIBP + 35' cmt @ 11700'. Perf the Atoka @ 11409' - 11414' (24 shots). Flow/swab test. Acdz w/ 500 gal Clay Safe H acid. Swab/flow test. If decision made to move to next zone, plug back method will be determined based on results of previous zone(s). Spot 500 gal double inhibited NE Fe 7.5% HCl @ 10450'. Perf the Canyon @ 10170' - 10506' (20 shots). Acdz w/ 5000 gal NE Fe 15% HCl acid. Swab/flow test. If decision made to move to next zone, plug back method will be determined based on results of previous zone(s). Perf the Wolfcamp @ 9444' - 9586' (15 shots). Acdz w/ 3000 gal NE Fe 15% HCl acid. Swab/flow test. If decision made to move to next zone, plug back method will be determined based on results of previous zone(s). Perf the Wolfcamp @ 8413' - 8488' (15 shots). Acdz w/ 2500 gal NE Fe 15% HCl acid. Swab/flow test. Possibly frac down csg w/ 75k# 16/30 white sand. If decision made to move to next zone, plug back method will be determined based on results of previous zone(s). Perf the Yeso @ 5585' - 5783' (20 shots). Acdz w/ 2000 gal NE Fe 15% HCl acid. Swab/flow test. Possibly frac down csg. If decision made to move to next zone, plug back method will be determined based on results of previous zone(s). Perf the Yeso @ 5130' - 5267' (15 shots). Acdz w/ 1500 gal NE Fe 15% HCl acid. Swab/flow test. Possibly frac down csg.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Diana J. Briggs**Title **Production Analyst**

Signature

Date

04/19/2006

APPROVED

APR 21 2006

GARY GOURLEY
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)