

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM 34461			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____										6. If Indian, Allottee or Tribe Name			
2. Name of Operator MURCHISON OIL & GAS, INC.										7. Unit or CA Agreement Name and No.			
3. Address 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698					3a. Phone No. (include area code) 972-931-0700					8. Lease Name and Well No MUSTANG FED COM #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 960' FNL & 990' FEL, SEC. 21, T18S, R29E At top prod. interval reported below At total depth										9. API Well No. 30-015-34475			
14. Date Spudded 02/02/2006										15. Date T.D. Reached 03/23/2006		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
18. Total Depth: MD 11,420 TVD					19. Plug Back T.D.: MD 11340 TVD					20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUTRON & DENSITY, GR, LATERLOG										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled				
17-1/2	13-3/8	68 #/FT	SURF	275		734 SXS "C"	180	SURFACE					
12-1/4	9-5/8	47&43.5	SURF	3017		1300 SX "C"	320	SURFACE					
8-1/2	5-1/2	17 #/FT	SURF	11388		1000 SX "H"	221	7000'					
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2-3/8	11166'	11166'											
25. Producing Intervals													
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status					
A) MORROW		11270	11300	11270 - 11300		3/8	120	PRODUCING					
B)													
C)													
D)													
27. Acid, Fracture, Treatment, Cement Squeeze, etc.													
Depth Interval		Amount and Type of Material											
28. Production - Interval A													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
04/11/2006	04/11/2006	4	→	2	170	13	50	.7	FLOWING				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
24/64	SI 300	0	→	12	1022	78		SI WO PIPELINE					
28a. Production - Interval B													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
			→										
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
			→										

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

APR 26 2006

GARY GOURLEY
PETROLEUM ENGINEER
SI WO PIPELINE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MORROW "E"	11270	11300	SAND		
MORROW "A"	11036	11148	SAND		
ATOKA	10652	10674	SAND		
STRAWN	10322	10436	SAND		
CANYON	9910	9970	LIMESTONE		
3RD BONE SPRING	8444	8480	SAND		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

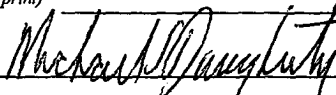
- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) MICHAEL S. DAUGHERTY

Title VICE PRESIDENT OPERATIONS

Signature



Date 04/18/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.